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Appendices Chapter 02 Description of Executive Committees (CMF 3.3.vi)

Committee	Objective	Frequency of meetings
Executive Committee	To review the main areas of each Vice Presidency.	Weekly
Business Committee	To review the Company's main business activities and the status of projects.	Monthly
Projects Committee	To review the Company's current and future projects.	Monthly
Ethics Committee	To review the cases reported in the Compliance Channel.	At the request of the Compliance Officer
Performance and Value Management Committee	To review the Company's quarterly results at the end of each period and the forecast for each year.	Quarterly
Regulatory Agenda Committee	To review the main contingent regulatory issues.	Monthly
Technology and Innovation Committee	To evaluate the initiatives according to different dimensions to decide on the relevance of implementing them.	Monthly and as required
Procurement Committee	To review tenders exceeding US\$10 million.	As required
Integrated Management System Committee (comprising the Executive Committee and Operations Committee)	1) The Executive Committee monitors and measures the management system within the framework of the ISO 45001, 14001 and 9001 standards for the systems implemented by the Company.	At the request of the Asset Management Manager
	2) The objective of the Operations Committee is to hold operational meetings to develop specific issues related to Occupational Health and Safety, Environment and Quality.	
People and Organization Committee	To review the issues related to the people who make up our Transelec team, including an analysis of the financial KPIs that form the basis of the incentive plan for the variable bonus system in place.	Both committees meet four times a year in different months
Operations Committee	To explore with management the possibility of discussing operational issues in detail with members of the Board, either before or outside of Board meetings.	Quarterly

CMF 2.3.1 Oversight situation

The shareholder companies do not have a tax identification number (RUT). In addition, there is no percentage assigned to spouses or relatives within the percentage of ownership.

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CMF 3.2.i

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Identification of the Board of Directors - Other Directors

Taxpayer ID No.	Name	Position	Gender	Disability	Appointment date	Age
7.010.468-7	José Miguel Bambach	Alternate Director	Male	No	04-28-2023	59
7.021.933-6	Juan Agustín Laso	Alternate Director	Male	No	04-28-2023	57
10.034.607-9	Patricio Reyes	Alternate Director	Male	No	04-28-2023	52
10.266.027-7	Claudio Campos	Alternate Director	Male	No	04-28-2023	56
14.428.999-4	Roberto Munita	Alternate Director	Male	No	04-28-2023	47
0-E (Foreign)	Michael Rosenfeld	Alternate Director	Male	No	04-28-2023	41
0-E (Foreign)	Jon Perry	Alternate Director	Male	No	04-28-2023	47
0-E (Foreign)	Tai Cheng	Alternate Director	Male	No	04-28-2023	45

At the 2022 Ordinary Shareholders' Meeting, it was agreed that the alternate directors will receive no remuneration.

	1	2	3	4	5	6	7	8
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Description of the main risks and opportunities (GRI 201-2; CMF 3.6 ii, a,b,c,d,e, iii, 6.2 viii, C2-2)

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Due to the nature of our business, we have not identified any risks that relate to the health and safety of consumers. Other risks considered by the CMF are described below:

clear and long-term

arrangements

Risks / Opportunities 1	Descargas Eléctricas de Líneas de Transmisión
Risk description/mitigation 1	At high ambient temperatures, there is a possibility of electrical arcing from power lines. These can ignite surrounding combustible materials as the conductor approaches the ground due to material expansion. This could result in fires that could damage the lines themselves, the structures they support, or third-party property.
	In order to prevent these fires, we perform permanent vegetation cutting and pruning operations under the lines and in their safety strips, activities that increase during the summer season. Patrols have also been improved through innovations in artificial intelligence. In addition, firewalls can be built to prevent the spread of fire. These measures are complemented by educating landowners through which the lines pass and communities building near or under them, warning them of the risks of these activities. This information is also disseminated to local authorities and institutions such as CONAF (Chilean National Forest Corporation). Finally, it should be verified that the properties through which the lines pass are always accessible to maintenance crews.
Risks / Opportunities 2	Forest fires caused by third parties
Risk description/mitigation 2	The burning of grasslands or other agricultural elements, along with the presence of high ambient temperatures and wind, can easily spread fires that occur near transmission lines, with the potential to damage them and/or their structures.
Risks / Opportunities 3	Opposition to Operation of Facilities
Risk description/mitigation 3	Transelec interacts with numerous communities in the course of its operations. As a result, certain communities may oppose the operation of its facilities and the development of new facilities or projects

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Risks / Opportunities	s 4 Environment	tal risks					
Risk description/mitig 4	· Noise pollut · Noise from t · Oil spills fro	al risks associated with a ion from equipment ope transmission lines. m equipment. tal contamination during	rated in substations.	ns, such as: ruction of new facilities.	i i		
	We have conducted studies to determine the impact of climate change on facility operations, as well as ways to optin design of new projects and address impacts such as: Rising temperatures. Droughts. Increased intensity of natural phenomena. Environmental permits are managed by Sustainability and Project Development. These are managed by approaching authorities and communities adjacent to the projects to ensure early management and compliance with conditions for permitting.						
Risks / Opportunities	s 5 Tax Risks						
Risk description/mitig	gation Transelec's ta	ax sub-management tea	m is part of the Compt	ollership department (Vice-Presid	ency of Finance).		
5	with the requ timely manne	One of the most important functions of such sub-management is to ensure that the Group companies comply in a timely manner with the requirements for the tax filing and payment (income tax, VAT, withholding tax, etc.), as well as to respond in a clear and timely manner to the requests of the Chilean Internal Revenue Service, the General Treasury of Chile, municipalities and other entities in charge of tax audits.					
	In this matrix Based on this tax assessme	From a risk management perspective, the Tax Department maintains a tax risk matrix that is updated on a quarterly basis. In this matrix, each risk is individualized and classified according to its likelihood of occurrence and its impact on the Group. Based on this classification, each risk is prioritized and specific mitigation plans are managed. With respect to routine tasks, tax assessment processes are reviewed and validated by either the Senior Tax Analyst or the Deputy Tax Manager before proceeding with tax filing and payment management.					
		to business developmen ne analysis and evaluation		ses, there are defined procedures ss.	to ensure the involvement of the		
	In addition, th	ne Company has formal	podies for reviewing tax	regulations and updates. The Tax	Committee is a forum in which all		

members of the team participate and in which changes and updates in tax matters are discussed, as well as changes in the tax

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Corporate Governance,

auditor's criteria and interpretation of regulations.

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Information security risks related to the privacy of client information.

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Although we have mapped our risks, we declare that we have not identified any risks to the security of information, since Transelec does not manage large databases containing information on its customers.

Risks related to antitrust and competition

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our Company

Due to its size in relation to other companies in the industry, Transelec is subject to in-depth inspections by the authority responsible for ensuring free competition in the industry. Bids for the construction and operation of new regulated transmission projects are highly competitive and involve international companies.

protection of our planet

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GRI

302-4 - No energy consumption/efficiency reduction programs have been implemented.

302-5 - No energy consumption/efficiency reduction programs have been implemented.

305-1:

			Scope 1 Emissions 2023	
		Amount of fuels m ³	Amount of CO ₂ eq emitted	Percentage of total
	Stationary sources	307.66	943	0.20%
Company	Mobile sources	403.39	1,073	0.20%
	Fugitive sources	89.68 (Kg)	2,107	0.50%

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305-2: Energy indirect (Scope 2) GHG emissions

generation.

		Scope 2 Emissions 2023			
	Plant and/or location	Power (Kwh	Amount of CO ₂ eq emitted	Percentage of total	
	Operations	4,306,312	1,192	0.30%	
Company	Acquisition of Electricity Ancillary Services	11,267,473	3,120	0.90%	
	Transmission losses	1,170,431,198	379,155	82.60%	

Source of the emission factors: DEFRA (UK). (2023). Conversion factors 2023: full set (for advanced users) / Energía Abierta (Chilean National Energy Commission) - Emission Factors (2023)

Source of the global warming potential rates: GHG Protocol. Global Warming Potential Values

Calculation methodology: GHG Protocol, transmission losses are considered on a percentage basis

Considerations Scope 1 calculations:

- (1) Stationary sources for 2023 consider 3 fuels: Diesel, Gasoline, LPG
- (2) For the calculation of the carbon footprint, the fuel consumption associated with the generation of electricity by generators is considered in Scope 1.
- (3) The calculation of fugitive emissions includes SF6, R22, and R410A gases

(1) Scope 2 includes fuel consumption for operations and projects.

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GRI 305-3. SASB IF-EU-110a.2

		Scope 3 Emissions 2023			
	Plant and/or location	Amount of CO ₂ eq emitted	Percentage of total		
	Procurement of capital goods	8,300	2.80%		
	Fuel and energy related activities	237	0.10%		
Company /	Upstream transportation	602	0.20%		
Office	Waste treatment and disposal	412	0.10%		
	Business travel	955	0.30%		
	Employee commuting	266	0.10%		

SF6 leaks are considered in Scope 3. Source of information for emission factors and GWP was obtained from DEFRA (UK). (2023). Conversion factors 2023: full set (for advanced users). The methodology for measuring Scope 3 emissions takes into account the collection of information from the areas of logistics in the case of waste, transit services for the acquisition of capital goods, and upstream transportation. For travel items, information on air travel is considered, where distances are calculated for each route. Finally, in the case of employee commuting, a survey is conducted to quantify the distances and types of transportation of the company's employees.

305-6: No ODS use is reported for 2023.

305-7:

2023									
		Issu	les						
	Emission plant and equipment	SOx (ton)	NOx (ton)	COV (mg/Nm³)	MP (ton)				
	GZ Norte Grande	0.008063	0.12268	No info	0.0086				
	GZ Norte Chico	0.00255	0.03879	No info	0.0027				
	GZ Centro	0.028823	0.43852	No info	0.0309				
Company	GZ Centro-Sur	0.006355	0.09669	No info	0.0068				
	GZ Sur	0.203514	3.09628	No info	0.2179				
	Corporate	0.000347	0.00528	No info	0.0004				
	Projects VI	1.429958	21.75554	No info	1.5308				
Total emission	ons	1.67961	25.55378	0	1.7981				

Data for substations in Operations and Projects VI were considered based on the fuels burned by the stationary and mobile sources used. For these air pollutants, only diesel was considered (not gasoline or LPG).

Emission factors were taken from the PRTRs, which were obtained from official sources such as IPCC or EPA.

308-1: No suppliers have been screened according to environmental criteria in 2023.

308-2: No measurement was performed

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GRI 2-7 Employees
a. Personnel by gender and region

b.i. Permanent employees by gender and region

b.ii. Temporary employees, and breakdown by gender and region;

		2023			2022	
Region / Gender	Men	Women	Total	Men	Women	Total
First Region	9	0	9	8	0	8
Second Region	25	5	30	24	5	29
Third Region	12	1	13	11	2	13
Fourth Region	27	4	31	28	4	32
Fifth Region	4	0	4	4	0	4
Sixth Region	0	0	0	0	0	0
Seventh Region	28	5	33	28	5	33
Eighth Region	28	4	32	28	6	34
Ninth Region	16	5	21	15	5	20
Tenth Region	5	1	6	5	1	6
Eleventh Region	0	0	0	0	0	0
Twelfth Region	0	0	0	0	0	0
Fourteenth Region	0	0	0	0	0	0
Fifteenth Region	1	0	1	1	0	1
Metropolitan Region	310	123	433	307	118	425
Total	465	148	613	459	146	605

9 22	Women 0 5	Total 9	Men 8	Women 0	Total
22			8	0	
	5			J	8
10		27	21	5	26
12	1	13	11	2	13
27	4	31	28	4	32
4	0	4	4	0	4
0	0	0	0	0	0
28	5	33	27	4	31
28	4	32	28*	5	33
16	5	21	15	5	20
3	1	4	3	1	4
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
1	0	1	1	0	1
298	115	413	301	111	412
448	140	588	447	137	584
	4 0 28 28 16 3 0 0 0	27 4 4 0 0 0 28 5 28 4 16 5 3 1 0 0 0 0 0 0 1 0	27 4 31 4 0 4 0 0 0 28 5 33 28 4 32 16 5 21 3 1 4 0 0 0 0 0 0 0 0 0 1 0 1 298 115 413	27 4 31 28 4 0 4 4 0 0 0 0 28 5 33 27 28 4 32 28* 16 5 21 15 3 1 4 3 0 0 0 0 0 0 0 0 0 0 0 0 1 0 1 1 298 115 413 301	27 4 31 28 4 4 0 4 4 0 0 0 0 0 0 28 5 33 27 4 28 4 32 28* 5 16 5 21 15 5 3 1 4 3 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1 0 1 1 0 298 115 413 301 111

		2023			2022	
Region / Gender	Men	Women	Total	Men	Women	Total
First Region	0	0	0	0	0	0
Second Region	0	0	0	0	0	0
Third Region	0	0	0	0	0	0
Fourth Region	0	0	0	0	0	0
Fifth Region	0	0	0	0	0	0
Sixth Region	0	0	0	0	0	0
Seventh Region	0	0	0	1	1	2
Eighth Region	0	0	0	0	0	0
Ninth Region	0	0	0	0	0	0
Tenth Region	0	0	0	0	0	0
Eleventh Region	0	0	0	0	0	0
Twelfth Region	0	0	0	0	0	0
Fourteenth Region	0	0	0	0	0	0
Fifteenth Region	0	0	0	0	0	0
Metropolitan Region	2	2	4	0	1	1
Total	2	2	4	1	2	3

Data includes employees with temporary, permanent and non-guaranteed hours contracts.

^{*} Erratum: In the 2022 report, it was reported as 22 people, but after performing a recalculation, it was actually 28.

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b.iii. Non-guaranteed hours employee, and breakdown by gender and region;

b.iv. Full-time employees, and breakdown by gender and region

CMF 5.1.1 Number of people by gender 2022 2023

		2023			2022	
Region / Gender	Men	Women	Total	Men	Women	Total
First Region	0	0	0	0	0	0
Second Region	3	0	3	3	0	3
Third Region	0	0	0	0	0	0
Fourth Region	0	0	0	0	0	0
Fifth Region	0	0	0	0	0	0
Sixth Region	0	0	0	0	0	0
Seventh Region	0	0	0	0	0	0
Eighth Region	0	0	0	0	1	1
Ninth Region	0	0	0	0	0	0
Tenth Region	2	0	2	2	0	2
Eleventh Region	0	0	0	0	0	0
Twelfth Region	0	0	0	0	0	0
Fourteenth Region	0	0	0	0	0	0
Fifteenth Region	0	0	0	0	0	0
Metropolitan Region	10	8	18	6	6	12
Total	15	8	23	11	7	18

	2023			2022		
Region / Gender	Men	Women	Total	Men	Women	Total
First Region	9	0	9	8	0	8
Second Region	22	5	27	21	5	26
Third Region	12	1	13	11	2	13
Fourth Region	27	4	31	28	4	32
Fifth Region	4	0	4	4	0	4
Sixth Region	0	0	0	0	0	0
Seventh Region	28	5	33	28	5	33
Eighth Region	28	4	32	28	5	33
Ninth Region	16	5	21	15	5	20
Tenth Region	3	1	4	3	1	4
Eleventh Region	0	0	0	0	0	0
Twelfth Region	0	0	0	0	0	0
Fourteenth Region	0	0	0	0	0	0
Fifteenth Region	1	0	1	1	0	1
Metropolitan Region	300	115	415	301	112	413
Total	450	140	590	448	139	587

Role	Gender		Role	Gender	
	Men	Women		Men	Women
Senior Management	8	2	Senior Management	7	3
Management	37	9	Management	37	7
Line Management	90	16	Line Management	93	15
Operator	0	0	Operator	0	0
Sales force	0	0	Sales force	0	0
Administrative personnel	7	18	Administrative personnel	10	19
Assistant	0	0	Assistant	0	0
Other Professionals	243	92	Other Professionals	238	95
Other technical personnel	63	2	Other technical personnel	65	1
Total	448	139	Total	450	140
Total general	58	37	Total general	59	90

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CMF 5.1.2 Number of people by nationality 2022

Nationality Chilean Foreign Role Men Women Men Women Senior Management 8 1 0 1 36 8 1 Management Line Management 85 15 5 Operator 0 0 0 0 Sales force 0 0 0 0 7 17 0 1 Administrative personnel Assistant 0 0 0 0 228 80 15 12 Other Professionals 2 61 1 Other technical personnel 425 122 23 **Total** 17 547 **Total general** 40

Nationality	Ch	ilean	For	eign	
Role	Men	Women	Men	Women	
Senior Management	7	2	0	1	
Management	36	7	1	0	
Line Management	89	13	4	2	
Operator	0	0	0	0	
Sales force	0	0	0	0	
Administrative personnel	10	18	0	1	
Assistant	0	0	0	0	
Other Professionals	222	82	16	13	
Other technical personnel	61	0	4	1	
Total	425	122	25	18	
Total general	5	47	43		

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5.1.3 Number of people by age group

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2022

Age group	Less	than 30	30	to 40	41	to 50	511	to 60	611	to 70	Ov	er 70	Total
Role	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	Total
Senior Management	0	0	1	0	4	2	3	0	0	0	0	0	10
Management	0	0	7	2	12	3	10	4	8	0	0	0	46
Line Management	1	0	29	10	39	5	11	1	10	0	0	0	106
Operator	0	0	0	0	0	0	0	0	0	0	0	0	0
Sales force	0	0	0	0	0	0	0	0	0	0	0	0	0
Administrative personnel	0	0	2	6	3	7	1	5	0	0	1	0	25
Assistant	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Professionals	22	23	135	47	61	19	16	3	9	0	0	0	335
Other technical personnel	5	2	18	0	12	0	16	0	12	0	0	0	65
Total	28	25	192	65	131	36	57	13	39	0	1	0	507
Total age	į	53	2	57	1	67	7	70	;	39		1	587

Age group	Less	than 30	30	to 40	41	to 50	51	to 60	61	to 70	Ov	er 70	Total
Role	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	Total
Senior Management	0	0	1	0	2	3	4	0	0	0	0	0	10
Management	0	0	8	0	11	3	12	4	5	0	1	0	44
Line Management	0	0	34	10	40	4	12	1	7	0	0	0	108
Operator	0	0	0	0	0	0	0	0	0	0	0	0	0
Sales force	0	0	0	0	0	0	0	0	0	0	0	0	0
Administrative personnel	0	0	1	3	5	10	3	6	0	0	1	0	29
Assistant	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Professionals	27	20	124	51	58	20	18	4	11	0	0	0	333
Other technical personnel	5	1	18	0	14	0	15	0	13	0	0	0	66
Total	32	21	186	64	131	40	64	15	36	0	2	0	590
Total age		53	2	:50	•	171		79	;	36		2	390

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CMF 5.1.4 Labor Seniority

2022

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Seniority (years)	Less	than 3	Betwee	en 3 and 6	More than 6	and less than 9	Betwee	n 9 and 12	More	than 12	Total
Role	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	Total
Senior Management	1	1	0	0	2	0	1	1	4	0	10
Management	7	4	5	1	4	0	5	0	16	4	46
Line Management	11	5	8	3	10	3	16	3	45	2	106
Operator	0	0	0	0	0	0	0	0	0	0	0
Sales force	0	0	0	0	0	0	0	0	0	0	0
Administrative personnel	1	2	2	4	2	5	0	1	2	6	25
Assistant	0	0	0	0	0	0	0	0	0	0	0
Other Professionals	71	46	59	20	45	10	33	9	35	7	335
Other technical personnel	13	1	12	1	5	0	5	0	28	0	65
Total	104	59	86	29	68	18	60	14	130	19	507
Total seniority	1	63	1	115		86		74	1	49	587

2023

Seniority (years)	Less	than 3	Betwee	en 3 and 6	More than 6	and less than 9	Betwee	n 9 and 12	More	than 12	Total
Role	Men	Women	Men	Women	Men	Women	Men	Women	Men	Women	IOLAI
Senior Management	0	2	1	0	0	0	2	0	4	1	10
Management	11	2	2	1	2	0	6	0	16	4	44
Line Management	9	7	10	2	14	2	19	1	41	3	108
Operator	0	0	0	0	0	0	0	0	0	0	0
Sales force	0	0	0	0	0	0	0	0	0	0	0
Administrative personnel	4	3	1	4	2	2	1	3	2	7	29
Assistant	0	0	0	0	0	0	0	0	0	0	0
Other Professionals	88	49	39	20	44	9	29	6	38	11	333
Other technical personnel	15	1	10	0	5	0	6	0	29	0	66
Total	127	64	63	27	67	13	63	10	130	26	500
Total seniority	1	91	(90		80		73	1	56	590

5.1.5 Number of persons with disabilities

2022

Role	Ge	nder
Role	Men	Women
Senior Management	0	0
Management	0	0
Line Management	1	1
Operator	0	0
Sales force	0	0
Administrative personnel	1	1
Assistant	0	0
Other Professionals	4	0
Other technical personnel	1	0
Total	7	2
Total general		9

Role	Ge	nder
Role	Men	Women
Senior Management	0	0
Management	0	0
Line Management	1	0
Operator	0	0
Sales force	0	0
Administrative personnel	1	1
Assistant	0	0
Other Professionals	3	1
Other technical personnel	1	0
Total	6	2
Total general		8

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CMF 5.2 Labor formality

2022

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Contract		Ge	Total	Total %		
Contract	Men	% M	Women	%W	lotai	iotai %
Indefinite	447	73.9%	137	22.6%	584	97%
Fixed-term	1	0.2%	2	0.3%	3	0%
Work site	11	1.8%	7	1.2%	18	3%
Fees	0	0%	0	0%	0	0%
Total	459	0	146	0	605	100%

2023

Contract		Ge	Total	Total %		
	Men	% M	Women	%W	Iotai	10tai %
Indefinite	448	73.1%	140	22.8%	588	95%
Fixed-term	2	0.3%	0	0%	2	0,3%
Work site	15	2.4%	8	1.3%	23	3,7%
Fees	0	0%	0	0%	0	0%
Total	465	0	148	0	613	100%

CMF 5.3 Workplace adaptability

2022

Working hours	Gender					Total %
working nours	Men	% M	Women	%W	Total	IOtal /6
Regular	448	76.3%	139	23.7%	587	100%
Part-time	0	0%	0	0%	0	0%
Flexibility agreement	0	0%	0	0%	0	0%
Teleworking	0	0%	0	0%	0	0%
Total	448	0	139	0	587	
Total general		ţ	87			

Working hours		Ge	Total	Total %		
Working nours	Men	% M	Women	%W	iotai	100%
Regular	450	76.3%	140	23.7%	590	100%
Part-time	0	0%	0	0%	0	0%
Flexibility agreement	0	0%	0	0%	0	0%
Teleworking	0	0%	0	0%	0	0%
Total	450	0	140	0	590	100%
Total general		5	90			

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GRI 404-1 Average hours of training per year per employee

CMF 5.8 iii

2022

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Level	Number of male employees	Average hours of training (men)	Men as a percentage of total employees	Number of female employees	Average hours of training (women)	Women as a percentage of total employees
Senior Management	8	23.6	75%	3	189.1	100%
Managers	43	57	100%	8	56.4	100%
Line Management	89	52.8	96%	14	57.4	100%
Operator	0	0	0	0	0	0
Sales force	0	0	0	0	0	0
Administrative personnel	7	20.7	100%	19	19.2	100%
Assistant	0	0	0	0	0	0
Other professionals	266	53.7	99%	108	55.5	100%
Other technical personnel	77	46.6	100%	1	36	100%
Total	490	51.70	98%	153	53.73	100%

Level	Number of male employees	Average hours of training (men)	Men as a percentage of total employees	Number of female employees	Average hours of training (women)	Women as a percentage of total employees
Senior Management	7	105	100%	3	124.0	100%
Managers	37	62	100%	9	56.0	100%
Line Management	86	51	92%	14	73.0	93%
Operator	0	0	0%	0	0	0%
Sales force	0	0	0%	0	0	0%
Administrative personnel	11	22	100.0%	17	30.0	89%
Assistant	0	0	0%	0	0	0%
Other professionals	250	49	100%	102	44.0	100%
Other technical personnel	70	44	100%	1	53.0	100%
Total	461	50	99%	146	48	97%

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GRI 404-3 Percentage of employees receiving regular performance and career development reviews

2022

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Number of persons evaluated by position	No. of women	Percentage	No. of men	Percentage
Senior Management	2	100%	8	100%
Managers	9	100%	37	100%
Line Management	16	100%	90	100%
Operator	0	0%	0	0%
Sales force	0	0%	0	0%
Administrative personnel	17	94%	7	100%
Assistant	0	0%	0	0%
Other professionals	90	98%	235	97%
Other technical personnel	2	100%	63	100%
Total	136	98%	440	98%

2023

Number of persons evaluated by position	No. of women	Percentage	No. of men	Percentage
Senior Management	3	100.00%	7	100.00%
Managers	9	100.00%	37	100.00%
Line Management	14	100.00%	86	100.00%
Operator	0	0%	0	0%
Sales force	0	0%	0	0%
Administrative personnel	17	100.00%	11	100.00%
Assistant	0	0%	0	0%
Other professionals	93	91.20%	248	99.20%
Other technical personnel	1	100.00%	70	100.00%
Total	137	93.80%	459	99.60%

GRI 401-3 Parental Leave CMF 5.7

	20	022	2023	
	Men	Women	Men	Women
Number of employees entitled to parental leave	0	2	0	12
Number of employees who have taken parental leave	0	2	0	12
Total number of employees who returned to work after parental leave during the reporting period	0	2	0	12
Number of employees who returned to work after taking parental leave and were still employed 12 months after returning to work	0	2	0	10
Rates of return to work and retention of employees who have taken parental leave	0	2	0	12

GRI 403-8 Workers covered by an occupational health and safety management system

	20	022			20	023		
Health and safety system	Number of direct employees	Direct employees as a percentage of total employees	Number of indirect employees	Indirect employees as a percentage of total employees	Number of direct employees	Direct employees as a percentage of total employees	Number of indirect employees	Indirect employees as a percentage of total employees
Covered by occupational health and safety system	550	18%	2,570	82%	648	20%	2,557	80%
Covered by internally audited occupational health and safety system	550	18%	2,570	82%	648	20%	2,557	80%
Covered by occupational health and safety system certified by external party	550	18%	2,570	82%	648	20%	2,557	80%

1	2	3	4	5	6	7	8

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GRI 403-9 Work related accidents

	2022 2023			
Indicador	Employees	Contractors	Employees	Contractors
Rate of work-related injuries (No. of lost time injuries/average number of employees)*100	0.17	0.5	0	0.12
Loss rate (No. of days lost/average number of employees)*100	7.84	8.3	0	5.63
Fatalities as a result of work-related injury	0	0	0	0
Work-related injury with lost time	1	13	0	3
Number of days lost for work-related injury	68	214	0	144
Number of high-consequence work-related injuries	0	2	0	1
Work-related ill health	0	0	0	0
Rate of work-related ill health per 100 employees	0	0	0	0

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Transelec Group Subsidiaries and relate	ed entities								
		INVERSIONES C y T LT	rda.	CyT OPERACIONES S	ρA	GEA TRANSMISORA S	PA	TRANSELEC CONCI	ESIONES S.A.
Name, domicile and legal	status (CMF 6.5.1 i)	76.137.683-7		76.248.725-K		77.504.183-8		76.524.463-3	
		Orinoco 90, Piso 14 Las 0	Condes, Santiago, Chile	Orinoco 90, Piso 14 Las 0	Condes, Santiago, Chile	Orinoco 90, Piso 14 Las C	ondes, Santiago, Chile	Orinoco 90, Piso 14 La	s Condes, Santiago, Chile
Subscribed and paid-in ca	Subscribed and paid-in capital (CMF 6.5.1 ii) ThUS\$1,500			ThUS\$1,500		ThUS\$1		ThUS\$5,000	
Corporate purpose and lir (CMF 6.5.1 iii)	ne of business	or immovable, tangible o c) other investments rela or related to real estate of	ces in publicly traded nly- and closely-held r type of companies, mpanies, bonds, mmercial paper; b) the ion of all types of movable r intangible goods; ted to the foregoing	The operation and develor systems of its property in or transmission of power, purposes, to apply for, ac respective concessions at to exercise all the rights a confers to the electrical of	tended for the transport being able, for such quire and enjoy the and authorizations and and powers that the law	The operation and develor systems of its property in or transmission of power, purposes, to apply for, acrespective concessions at the electrical confers to the electrical co	ended for the transport being able, for such quire and enjoy the nd authorizations and nd powers that the law	systems of its property or transmission of pow purposes, to apply for, respective concession	acquire and enjoy the s and authorizations and s and powers that the law
First and last names of the director(s), senior Arturo Le Blanc Cerda management and, if applicable, CEO (CMF 6.5.1 iv)			Arturo Le Blanc Cerda		Arturo Le Blanc (CEO), Be Fuenzalida (Director) and Crichton (Director)		Arturo Le Blanc Cerda the Board), Jorge Varg Francisco Castro Crich	as Romero (Director) and	
Changes in ownership dur recent period (CMF 6.5.1 v		0%		0%		0%		0%	
Total ownership interest %	%	100%		100%		100%		100%	
First and last names of the or main executives of the	parent or the	Arturo Le Blanc Cerda		Arturo Le Blanc Cerda		Arturo Le Blanc Cerda		Arturo Le Blanc Cerda the Board), Jorge Varg	as Romero (Director) and

Francisco Castro Crichton (Director)

entity holding any of these positions in the subsidiary or affiliate. (CMF 6.5.1 vii)

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	TRANSMISIÓN DEL MELADO SPA	RENTAS ELÉCTRICAS I LIMITADA	TRANSELEC HOLDINGS RENTAS LIMITADA	POZO DOLORES S.A.	TRANSMISORA DEL PACIFICO S.A.
Name, domicile and legal status (C 6.5.1i)	MF 76.538.831-7	76.559.580-0	76.560.200-9	76.736.646-9	76.920.929-8
0.5.11)	Orinoco 90, Piso 14 Las Condes, Santiago, Chile	Orinoco 90, Piso 14 Las Condes, Santiago, Chile	Orinoco 90, Piso 14 Las Condes, Santiago, Chile	Orinoco 90, Piso 14 Las Condes, Santiago, Chile	Orinoco 90, Piso 14 Las Condes, Santiago, Chile
Subscribed and paid-in capital (CN 6.5.1 ii)	1F ThCh\$5,449,579	ThUS\$496,089	ThUS\$1,319,973	ThUS\$1	ThUS\$1
Corporate purpose and line of business (CMF 6.5.1 iii)	The commercialization of the transmission capacity of lines and the transformation of substations and related equipment, so that the generating plants, both domestic and foreign, can transmit the electricity they produce and reach their consumption centers, the provision of consulting services in the specialties of engineering and management of companies related to its exclusive purpose, and the development of other commercial and industrial activities related to the use of infrastructure for the transmission of electricit	other benefits derived from the dominion, possession or ownership of shares in corporations or rights in partnerships, cash, deposits, among others, any other activity directly or indirectly related to the foregoing.	To obtain income from all types of real estate and investments, payments or any other income derived from its interest, dominion, possession or ownership of any type of investment, regardless of its original denomination, including income from bonds and debentures, credit documents of any type, dividends and other benefits derived from the dominion, possession or ownership of shares in corporations or rights in partnerships, cash, deposits, among others, any other activity directly or indirectly related to the foregoing.	The operation and development of the electrical systems of its property intended for the transport or transmission of power, being able, for such purposes, to apply for, acquire and enjoy the respective concessions and authorizations and to exercise all the rights and powers that the law confers to the electrical companies.	The operation and development of the electrical systems of its property intended for the transport or transmission of power, being able, for such purposes, to apply for, acquire and enjoy the respective concessions and authorizations and to exercise all the rights and powers that the law confers to the electrical companies.
First and last names of the director senior management and, if applicable, CEO (CMF 6.5.1 iv)	(s), Arturo Le Blanc Cerda (CEO)	Alfredo Ergas (Director), Richard Cacchione (Director), Jordan Anderson (Director), Tao He (Director), BlasTomic Errázuriz (Director), Juan Benabarre Benaiges (Director), Andrea Butelmann Peisajoff (Director), Mario Valcarce Durán (Director) and Ximena Clark Núñez (Director) and Arturo Le Blanc Cerda (CEO)	Arturo Le Blanc Cerda	Arturo Le Blanc Cerda (CEO and Chairman of the Board)	Arturo Le Blanc Cerda (CEO and Chairman of the Board), Jorge Vargas Romero (Director) and Francisco Castro Crichton (Director)
Changes in ownership during the most recent period (CMF 6.5.1v)	0%	0%	0%	0%	0%
Total ownership interest %	100%	100%	100%	100%	100%
First and last names of the director CEO, or main executives of the part or the entity holding any of these positions in the subsidiary or affilia (CMF 6.5.1 vii)	ent	Alfredo Ergas (Director), Richard Cacchione (Director), Jordan Anderson (Director), Tao He (Director), Blas Tomic Errázuriz (Director), Juan Benabarre Benaiges (Director), Andrea Butelmann Peisajoff (Director), Mario Valcarce Durán (Director) and Ximena Clark Núñez (Director). Arturo Le Blanc Cerda (CEO)	Arturo Le Blanc Cerda	Arturo Le Blanc Cerda	Arturo Le Blanc Cerda
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		TRANSMISORA PARIN	AS S.A.	CONELSUR S.A.C.			CONELSU	SV S.A.C.	CONELSUR LT S.A.C.	
Name, domicile and	l legal status (CMF 6.5.1 i)	77.244.437-0		RUC: 20600734271			RUC: 20604	938300	RUC: 20601047005	
		Orinoco 90, Piso 14 Las C Chile	Condes, Santiago,	Av. Armendariz 480, Of. 201 A	Miraflores, Lima, Perú		Av. Armenda A, Miraflores	ariz 480, Of. 201 s, Lima, Perú	Av. Armendariz 480, Of. 201	A, Miraflores, Lima, Perú
Subscribed and pai	d-in capital (CMF 6.5.1 ii)	ThUS\$1		ThUS\$59,755			ThSOL\$1		ThSOL\$94,463	
Corporate purpose (CMF 6.5.1 iii)	and line of business	To exploit and develop electric of its own or third parties or transmission of electric the sale of the line transp transformation of substated associated with them; to services in the areas of er the management of compits exclusive purpose; and commercial and industriate to the use of infrastructur in electricity transmission	for the transport cenergy through ort capacity and cions and equipment provide consulting agineering and canies related to develop other activities related as meant to be used	The corporate purpose is base estate and movable capital, w or any other product derived findlding of any type of movable and origin, also including inconsecurities of any type, dividend the ownership, possession or lor corporations or rights in partn. This purpose includes all activities purpose activities purpose activities all activities purpose activities activities and activities all activities activities and activities act	nether consisting of interest of the ownership, possess a capital, whatever its denote the from bonds and debent do and other benefits derive holding in any capacity of slerships, cash deposits, and ities that are ancillary, comorthat enable its fulfillmer rticular, with the Peruvian Eations that regulate the acted the operation of electric	t, payments sion or mination ures, debt ed from nares in ong others. plementary, it and that electric civity of power	the companiand Pasco C To render se companies i transmission	rvices to other n the power	To engage in electric energy concession awarded by the the company or third parties provides operating service of any energy electricity transmitely develops without their permit. The company may a exploit, maintain, modify any own or third party facilities to systems and enter into elect and transmission contracts, and in the broadest sense erroperation and maintenance system networks or systems	Peruvian Government to a to which the company or maintains facilities and mission system that society need to obtain an operating also plan, design, build, do close all manner of its that comprise transmission cricity transmission service interconnection agreements agage in the management, of electricity transmission
	s of the director(s), senior f applicable, CEO (CMF	Arturo Le Blanc Cerda (Cl the Board), Jorge Vargas and Francisco Castro Crid	Romero (Director)	Cristián Arratia (CEO), Arturo Board), Juan Benabarre Benai Jorge Vargas Romero (Directo (Director)	ges (Director), Olivia Heuts	(Director),	Cristián Arra	itia (CEO)	Cristián Arratia (CEO)	
Changes in ownersl recent period (CMF	. •	0%		0%			0%		0%	
Total ownership inte	erest %	100%		100%			100%		100%	
or main executives	f these positions in the	Arturo Le Blanc Cerda		Arturo Le Blanc Cerda, Juan B	enabarre Benaiges		NA		NA	

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		PASCO TRANSMISIÓN S.A.C.	CUZCO TRANSMISIÓN S.A.C.	COMPAÑÍA TRANSMISORA NORPERUANA S.A.C.	AGUAS HORIZONTE SpA	CONEXIÓN KIMAL LO AGUIRRE S.A.
Name, domicile	e and legal status (CMF 6.5.1 i)	RUC: 20604953147	RUC: 20604952825	RUC: 20511721912	77.565.191-1	77.590.896-3
		Av. Armendariz 480, Of. 201 A, Miraflores, Lima, Perú	Av. Armendariz 480, Of. 201 A, Miraflores, Lima, Perú	Av. Armendariz 480, Of. 201 A, Miraflores, Lima, Perú	Avenida Isidora Goyenechea 3600, Of. 602, Las Condes, Santiago, Chile	Apoquindo 4800, Torre 2, piso 5, Las Condes, Santiago, Chile
Subscribed and	d paid-in capital (CMF 6.5.1 ii)	ThUS\$3,300	ThSOL\$1	ThSOL\$2,610	ThUS\$700.1	ThUS\$105,362
Corporate purp (CMF 6.5.1iii)	oose and line of business	To be the lead firm in the acquisition of 100% of the shares of Compañía Transmisora Norperuana S.R.L (CTNP).	To engage in power transmission in any concession awarded by the Peruvian Government to the company or third parties to which the company provides operating service and maintains facilities and any power transmission system that society freely develops without the need to have an operating permit.	The Company's economic activity consists of transmitting the electric energy that connects the Cajamarca Norte Substation and the Cerro Corona Substation of the National Interconnected Power System (SEIN). The Company's electric energy transmission activities are developed in accordance with the Electric Concessions Law and its regulations and are regulated and supervised by the Supervisory Agency for Investment in Energy and Mines (OSINERGMIN).	Design, development, financing, construction, operation and supply of desalinized water through a desalinization plant, including the sea water capture system, plumbing, reservoir, electrical facilities and, in general, all of the facilities and equipment necessary to develop the project.	Design, development, financing, construction and operation of the Kimal-Lo Aguirre HVDC transmission line.
	ames of the director(s), senior and, if applicable, CEO (CMF	Cristián Arratia (CEO)	Rodrigo Moncada (CEO)	Cristián Arratia (CEO)	Seijiro Chiba (Chairman), Kazuaki Shibuya (Director), Hikaru Sanuki (Director), Neal Cave (Director), Juan Benabarre Benaiges (Director), Eduardo Tagle Gana (Director), Jaime Larraín Arellano (Director), Alex Miquel Eggers (CEO)	Gabriel Melguizo (Chairman of the Board), Francisco Castro Crichton (Director), Xue Yu (Director), Francisca Castro (Directora), Juan Pablo Schaeffer (Director), Sebastián Fernández Cox (CEO)
Changes in owr recent period (0	nership during the most CMF 6.5.1 v)	0%	0%	0%	0%	0%
Total ownership	p interest %	100%	100%	100%	40%	33%
or main executi entity holding a	ames of the director, CEO, tives of the parent or the any of these positions in the ffiliate. (CMF 6.5.1 vii)	NA	NA	NA	Arturo Le Blanc (Director), Francisco Castro (Director) and Bernardo Canales (Director)	Francisco Castro Crichton (Director)

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		AGUAS DEL SOL SpA		AGUAS N SpA	ORTE Y DESARROLLO	
Name, domicile a	nd legal status (CMF 6.5.1 i)	77.737.309-9		77.826.90	6-6	
		Isidora Goyenechea 360 Condes	O, piso 4, Las	Apoquindo Condes.	o 6550, edif. 1 of. 1401, Las	
Subscribed and p	paid-in capital (CMF 6.5.1 ii)	ThUS\$1		ThCh\$1,00	00	
Corporate purpos (CMF 6.5.1 iii)	se and line of business	To carry out, directly or in its own or on behalf of the the operation, maintenar transportation and mark desalinated water, to proin activities related to its purpose and to carry out activities related to the dindustry.	ird parties, nce, supply, eting of vide services corporate any other	and supply Propulsion called SIA Sierra Gor of Antofag with the O	e, manage, maintain, repair y spare parts for the Seawa n and Conduction Systems M I and SIAM II, located in da commune, Second Reg yasta, Chile, in accordance peration and Maintenance it to be entered into by the	ater the ion
	nes of the director(s), senior d, if applicable, CEO (CMF	Salvador Villarino Krumn Tuset Ortiz, Sergio Fuent Seijiro Chiba, Hikaru San Vargas Romero	es Farías,	Antonio C	osquera Rojas (Chairman) asado Solá, José Ignacio c Canabal and Jorge Vargas	le
Changes in owner recent period (CM	rship during the most //F 6.5.1 v)	0%		0%		
Total ownership in	nterest %	20%		24.5%		
or main executive entity holding any	nes of the director, CEO, es of the parent or the of these positions in the iate. (CMF 6.5.1vii)	Jorge Vargas Romero		Jorge Varç	gas Romero	

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le driving force Commitment to the future: Transelec Group: Preparing our 2023 development of Solid, long-term financial performance. Value generation. Preparing our 2023 drowth through Integrated Annual business diversification generation.

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	 	 _		5 " "	_	 _		 _	 	_			

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Indicators index Definition of material topics

Material Topics	Definition	Page
1. Decarbonization of the energy matrix	Contribute to the decarbonization process of the Chilean energy matrix by providing the system with transmission lines that allow the injection of clean and renewable energy sources that support the replacement of fossil fuels (including coal), whose combustion releases pollutants and greenhouse gases.	51
2. Environmental management, adaptation to climate change, and preservation of ecosystems and biodiversity	Identify and manage positive and negative environmental impacts. Develop a strategy to adapt the Company to the effects of climate change, its risks and internal and external impacts. It also refers to the protection of the natural environment and biodiversity, preserving and restoring biodiversity from damage caused by the Company's activities and operations.	53, 59
3. Occupational health and safety	Promote a safe, healthy and accident-free environment for all employees, contractors and neighbors. This is accomplished by establishing effective practices and procedures that prevent injuries, illnesses and/or any occupational disease from occurring in our facilities.	70
4. Infrastructure and networks	Manage the care, maintenance and reengineering of the Company's main assets, such as networks and infrastructure, which play a strategic role due to their importance both to the Company and to the national electricity system, users and customers.	14
5. Quality of customer service	Guarantee the continuity of the operations and the service of electricity transmission, putting the customer at the center, through the best operational practices, innovation, human capital and everything that guarantees the delivery of a quality service without interruption, seeking solutions tailored to each customer.	37
6. Creating sustainable economic value	Ensure the creation of long-term, sustainable economic value over time. Ensure that the Company's investment projects and normal operations create value for its shareholders, communities and stakeholders. Manage finances responsibly to ensure the economic sustainability of the Company.	79
7. Cyber security, information security, innovation and digital transformation	Protect and secure systems, networks and programs from potential digital risks and threats, and safeguard information from loss, leakage or corruption. To achieve this, we promote a culture of digitization and cybersecurity within the organization, hand in hand with our employees. In this context, we focus on developing new solutions through innovation that contribute to more efficient operational management and enhance the safety of people and the environment.	40
8. People development, management and inclusion	Promote work environments that motivate employees to grow within the Company and attract the best talent in the industry. Ensure safe spaces where people are not afraid to propose ideas, speak up and be who they are. It also refers to equal opportunity, taking into account the individuality of each person.	61
9. Connecting: relationship with communities and suppliers	Active engagement with our surroundings is fundamental to the development of our operations and projects. In particular, with the communities surrounding Transelec's operations, identifying and managing them, knowing their expectations and needs, and also with our suppliers, where it is important to ensure management and evaluation in the social, environmental, economic and governance areas in the supply chain in order to guarantee the development of the economic activity and to transfer the values and the corporate commitment to sustainability to the suppliers.	45 / 46
10. Governance, ethics and transparency	Promote and permanently strengthen transparent, ethical and responsible corporate governance, incorporating national and international best practices in governance management.	16

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GRI

Standard	Indicator	Indicator name	Chapter	Observation	Page
RI 2: General Disclosures 2021	2-1	Organizational details	Back cover		2
RI 2: General 2-1	2-2	Entities included in the organization's sustainability reporting		Please refer to the Financial Statements	
	2-3	Reporting period, frequency and contact point	Back cover 8. Preparing our 2023 Integrated Annual Report		2 93
	2-4	Restatements of information	8. Preparing our 2023 Integrated Annual Report		93
	2-5	External assurance	8. Preparing our 2023 Integrated Annual Report	No external assurance for this 2023 issue	93
	2-6	Activities, value chain and other business relationships Report the sector(s) in which it is active	3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		32
	2-7	Employees	5. People as the driving force behind the development of our Company		61 Appendices pages 102-10
	2-8	Workers who are not employees	5. People as the driving force behind the development of our Company		76
	2-9	Governance structure and composition	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		18
	2-10	Nomination and selection of the highest governance body	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
	2-11	Chair of the highest governance body	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		18
	2-12	Role of the highest governance body in overseeing the management of impacts	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
	2-13	Delegation of responsibility for managing impacts	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 2: General Disclosures 2021	2-14	Role of the highest governance body in sustainability reporting	8. Preparing our 2023 Integrated Annual Report		93
	2-15	Conflicts of interest	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
	2-16	Communication of critical concerns	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		20
	2-17	Collective knowledge of the highest governance body	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
_ :	2-18	Evaluation of the performance of the highest governance body	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
	2-19	Remuneration policies	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
	2-20	Process to determine remuneration	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
	2-21	Annual total compensation ratio		Indicator not reported in 2022 and 2023 due to its strategic nature for the Company	
	2-22	Statement on sustainable development strategy		Message from the Chairman of the Board and Chief Executive Officer	Letter from the Chairman of the Boeard - CLetter from the CEO
	2-23	Policy commitments	4. Building Connections: Strengthening community through social value and protection of our planet		16
	2-24	Embedding policy commitments	4. Building Connections: Strengthening community through social value and protection of our planet		20
	2-25	Processes to remediate negative impacts	4. Building Connections: Strengthening community through social value and protection of our planet		45
	2-26	Mechanisms for seeking advice and raising concerns	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 2: Contenidos Generales 2021	2-27	Compliance with laws and regulations	4. Building Connections: Strengthening community through social value and protection of our planet		59
	2-28	Sustainable strategy, policies and practices Membership associations	8. Preparing our 2023 Integrated Annual Report		94
	2-29	Approach to stakeholder engagement	8. Preparing our 2023 Integrated Annual Report		94
	2-30	Collective bargaining agreements	5. People as the driving force behind the development of our Company		67
GRI 201: Economic Performance 2016	201-1	Direct economic value generated and distributed	6. Commitment to the future: Solid, long-term financial performance. Value generation		80
	201-2	Economic performance Financial implications and other risks and opportunities due to climate change	Appendices		Appendices page 98
	201-3	Economic performance Defined benefit plan obligations and other retirement plans	5. People as the driving force behind the development of our Company		68
	201-4	Economic performance Financial assistance received from government		Indicator not reported in 2022 and 2023 due to its strategic nature for the Company	
GRI 203: Indirect Economic Impacts	203-1	Infrastructure investments and services supported	3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29 46
2016			4. Building Connections: Strengthening community through social value and protection of our planet		
	203-2	Significant indirect economic impacts	4. Building Connections: Strengthening community through social value and protection of our planet		46
GRI 204: Procurement Practices 2016	204-1	Proportion of spending on local suppliers	5. People as the driving force behind the development of our Company		75

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 205: Anti- corruption 2016	205-1	Anti-corruption Operations assessed for risks related to corruption	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
	205-2	Anti-corruption Communication and training about anti- corruption policies and procedures	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
	205-3	Anti-corruption Confirmed incidents of corruption and actions taken		We state that we had no confirmed cases of corruption in 2023	
GRI 206: Anti- competitive Behavior 2016	206-1	Anti-competitive behavior Legal actions for anti- competitive behavior, anti-trust, and monopoly practices	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
GRI 301: Materials 301 2016	301-1	Total weight or volume of materials that are used to produce and package the organization's primary products and services during the reporting period	4. Building Connections: Strengthening community through social value and protection of our planet		54
	301-2	Recycled input materials used	4. Building Connections: Strengthening community through social value and protection of our planet		54
	301-3	Reclaimed products and their packaging materials	4. Building Connections: Strengthening community through social value and protection of our planet		54
GRI 302: Energy 2016	302-1	Energy consumption within the organization	4. Building Connections: Strengthening community through social value and protection of our planet		54
	302-2	Energy consumption outside of the organization	4. Building Connections: Strengthening community through social value and protection of our planet	This indicator will not be reported as we are in the process of constructing data for this 2023 issue.	54
	302-3	Energy intensity	4. Building Connections: Strengthening community through social value and protection of our planet		54
	302-4	Reduction of energy consumption	Appendices		Appendices page 100
	302-5	Reductions in energy requirements of products and services	Appendices		Appendices page

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 303: Water and Effluents 2018	303-1	Interactions with water as a shared resource (e.g., impacts caused by runoff).	4. Building Connections: Strengthening community through social value and protection of our planet		55
	303-2	Management of water discharge-related impacts	4. Building Connections: Strengthening community through social value and protection of our planet		55
	303-3	Water withdrawal	4. Building Connections: Strengthening community through social value and protection of our planet		56
	303-4	Water discharge	4. Building Connections: Strengthening community through social value and protection of our planet		56
	303-5	Water consumption	4. Building Connections: Strengthening community through social value and protection of our planet		56
GRI 304: Biodiversity 2016	304-1	Operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas	4. Building Connections: Strengthening community through social value and protection of our planet		58
	304-2	Significant impacts of activities, products and services on biodiversity	4. Building Connections: Strengthening community through social value and protection of our planet		58
	304-3	Habitats protected or restored	4. Building Connections: Strengthening community through social value and protection of our planet		58
	304-4	IUCN Red List species and national conservation list species with habitats in areas affected by operations	4. Building Connections: Strengthening community through social value and protection of our planet		58

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 305: Emissions 2016	305-1	Direct (Scope 1) GHG emissions	4.Building Connections: Strengthening community through social value and protection of our planet Appendices		57 Appendices page 100
	305-2	Energy indirect (Scope 2) GHG emissions	4. Building Connections: Strengthening community through social value and protection of our planet Appendices		57 Appendices page 100
	305-3	Other indirect (Scope 3) GHG emissions	4. Building Connections: Strengthening community through social value and protection of our planet		57 Appendices page 101
	305-4	GHG emissions intensity	4. Building Connections: Strengthening community through social value and protection of our planet		57
	305-5	Reduction of GHG emissions	4. Building Connections: Strengthening community through social value and protection of our planet		57
	305-6	Emissions of ozone-depleting substances (ODS)	Appendices		Appendices page 101
	305-7	Nitrogen oxides (NOx), sulfur oxides (SOx), and other significant air emissions	4. Building Connections: Strengthening community through social value and protection of our planet		57 Appendices page 101
GRI 306: Effluents and Waste 2016	306-1	Water discharge by quality and destination	4. Building Connections: Strengthening community through social value and protection of our planet		53
	306-2	Waste by type and disposal method	4. Building Connections: Strengthening community through social value and protection of our planet		53
	306-3	Significant spills	4. Building Connections: Strengthening community through social value and protection of our planet		53
	306-4	Transport of hazardous waste	4. Building Connections: Strengthening community through social value and protection of our planet		53
	306-5	Water bodies affected by water discharges and/or runoff	4. Building Connections: Strengthening community through social value and protection of our planet		53
GRI 307: Environmental Compliance 2016	307-1	Non-compliance with environmental laws and regulations	4. Building Connections: Strengthening community through social value and protection of our planet		59

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 308: Supplier Environmental	308-1	New suppliers that were screened using environmental criteria	5. People as the driving force behind the development of our Company		75 Appendices page 101
Assessment 2016	308-2	Negative environmental impacts in the supply chain and actions taken	5. People as the driving force behind the development of our Company		Appendices page 101
GRI 401: Employment 2016	401-1	New employee hires and employee turnover	5. People as the driving force behind the development of our Company		65
	401-2	Benefits provided to full-time employees that are not provided to temporary or part-time employees	5. People as the driving force behind the development of our Company		66, 68
	401-3	Parental leave	5. People as the driving force behind the development of our Company		69 Appendices page 109
GRI 403: Occupational Health and Safety 2018	403-1	Occupational health and safety management system	5. People as the driving force behind the development of our Company		70
	403-2	Hazard identification, risk assessment, and incident investigation	5. People as the driving force behind the development of our Company		72
	403-3	Occupational health services	5. People as the driving force behind the development of our Company		70
	403-4	Worker participation, consultation, and communication on occupational health and safety	5. People as the driving force behind the development of our Company		73
	403-5	Worker training on occupational health and safety	5. People as the driving force behind the development of our Company		73
	403-6	Promotion of worker health	5. People as the driving force behind the development of our Company		70
	403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	5. People as the driving force behind the development of our Company		72
	403-8	Workers covered by an occupational health and safety management system	5. People as the driving force behind the development of our Company Appendices		70 Appendices page 109
	403-9	Work-related injuries	5. People as the driving force behind the development of our Company		70 Anexos página 110
	403-10	Work-related ill health	5. People as the driving force behind the development of our Company		70

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Standard	Indicator	Indicator name	Chapter	Observation	Page
GRI 404: Training and Education	404-1	Average hours of training per year per employee	5. People as the driving force behind the development of our Company Appendices		66 Appendices page 108
2016	404-2	Programs for upgrading employee skills and transition assistance programs	5. People as the driving force behind the development of our Company		66
	404-3	Percentage of employees receiving regular performance and career development reviews	5. People as the driving force behind the development of our Company		66 Appendices page 109
GRI 405: Diversity and Equal Opportunity 2016	405-1	Diversity of governance bodies and employees	2.Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19 64
	405-2	Ratio of basic salary and remuneration of women to men	5. People as the driving force behind the development of our Company		63
GRI 406: Non- discrimination 2016	406-1	Incidents of discrimination and corrective actions taken	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
GRI 413: Local Communities 2016	413-1	Operations with local community engagement, impact assessments, and development programs	4. Building Connections: Strengthening community through social value and protection of our planet		46
	413-2	Operations with significant actual and potential negative impacts on local communities	4. Building Connections: Strengthening community through social value and protection of our planet		50
GRI 418: Customer Privacy 2016	418-1	Substantiated complaints concerning breaches of customer privacy and losses of customer data	2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		24

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CMF Indicators (CMF 1)

Requirement	Content	Chapter	Observation	Page
1. Contents	1. Table of contents	CMF Indicators		3
2. Profile of the entity	2.1 Mission, vision, purpose and values	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		12
2. Profile of the entity	2.2 Historical information	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		11
2. Profile of the entity	2.3.1 Oversight situation	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		10
2. Profile of the entity	2.3.2 Significant changes in ownership or control	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		10
2. Profile of the entity	2.3.3 Identification of majority shareholders or partners	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		10
2. Profile of the entity	2.3.4 i. Description of series of shares		Not applicable to Transelec as we do not have a series of shares.	
2. Profile of the entity	2.3.4.ii.Dividend policy	Chapter 6.Commitment to the future: Solid, long-term financial performance. Value generation		84
2. Profile of the entity	2.3.4 iii.a Statistical information: Dividends	Chapter 6.Commitment to the future: Solid, long-term financial performance. Value generation		84
2. Profile of the entity	2.3.4 iii.b Statistical information: Stock transactions		Not applicable to Transelec as we do not trade stock on the stock exchange	
2. Profile of the entity	2.3.4 iii.c Statistical information: Number of shareholders	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		10
2. Profile of the entity	2.3.5 Other securities: information regarding the characteristics and rights of other securities issued by the entity		Not applicable to Transelec	

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Requirement	Content	Chapter Chapter	Observation	Page
3. Corporate Governance	3.1.i) Indicate how the entity seeks to ensure and evaluate the proper functioning of its corporate governance.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
3. Corporate Governance	3.1.ii) Indicate how the entity integrates a sustainability approach in its business, in particular environmental, social and human rights matters, in the different evaluation processes and strategic definitions, and how the entity defines the units or persons responsible for these matters.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
3. Corporate Governance	3.1.iii) Indicate how the entity detects and manage conflicts of interest, conduct that could affect free and fair competition, and how corruption, money laundering, and financing of terrorism are prevented.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		25
3. Corporate Governance	3.1.iv) Indicate how the entity takes care of and address the interests of their main stakeholders, at least identifying them and pointing out the entity's activities that have a direct impact on those groups.	Chapter 8. Preparing our 2023 Integrated Annual Report		94
3. Corporate Governance	3.1.v) Indicate how the entity promotes and facilitates innovation, and whether they allocate corporate resources to Research and Development.	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		40
3. Corporate Governance	3.1.vi) Indicate how the entity detects and reduces organizational, social, or cultural barriers that may be inhibiting the diversity of capabilities, conditions, experiences and visions that, without these barriers, would have occurred naturally in the organization.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.1.vii) Indicate how the entity identifies the diversity of skills, knowledge, conditions, experiences, and visions that all those who perform functions at different levels of the organization should have, and what are the hiring policies preserving that diversity.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.1 (Organizational chart) Indicate the units or bodies that are relevant to the entity's business.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		22

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Requirement	Content	Chapter	Observation	Page
3. Corporate Governance	3.2.i. Identification of the Board of Directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
3. Corporate Governance	3.2.i. Identification of the Board of Directors - Other Directors 2022 (Alternate Directors)	Appendices		Appendices page 97
3. Corporate Governance	3.2.ii. Remuneration of the Board of Directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.2.iii. Contracted consulting services	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management	The Company does not have a policy for contracting consulting services, but rather a budget that is managed and used according to the needs and requirements detected by the Board of Directors	
3. Corporate Governance	3.2.iv. Knowledge matrix	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.v. Procedures or mechanism for new members	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.vi. Frequency and topics addressed with others.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.vii. Communication on ESG issues	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17, 20
3. Corporate Governance	3.2.viii. Visit to the facilities	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.ix.a Identify the areas in which its members can be trained, strengthened, and continue to improve (indicate which areas)	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.ix.b. Detection and reduction of organizational, social or cultural barriers that may be inhibiting the natural diversity of capabilities, visions, characteristics and conditions	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.ix. c. Whether to consider hiring the advice of an external expert to evaluate the performance and functioning of the Board of Directors		The Company does not have a policy for contracting consulting services, but rather a budget that is managed and used according to the needs and requirements detected by the Board of Directors	

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Requirement	Content	Chapter	Observation	Page
3. Corporate Governance	3.2.x. Regular meetings	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.xi. Changes in internal training and operation	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management	The composition, frequency and functioning of the committees are continually reviewed to improve the performance of the Company and its functions.	
3. Corporate Governance	3.2.xii.a. Minutes and documents	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.xii.b. Minutes or documents	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.xii.c. Whistleblower system or hotline	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		24
3. Corporate Governance	3.2.xii.d. Final text of the minutes of each meeting	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		17
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors a. Board of Directors separated by men and women, distinguishing between regular and alternate directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors b. Board of Directors separated by men and women, nationality, distinguishing between regular and alternate directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors c. Board of Directors separated by age range (under 30; between 30 and 40; between 41 and 50; between 51 and 60; between 61 and 70, and over 70) broken down by men, women, regular and alternate directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors d. Board of Directors separated by seniority (less than 3 years; between 3 and 6; more than 6 and less than 9; between 9 and 12, and more than 23 years) separated by men and women, distinguishing between regular and alternate directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19

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Requirement	Content	Chapter	Observation	Page
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors e. Directors with disabilities, separated by men and women, distinguishing between regular and alternate directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.2.xiii. Composition of the Board of Directors f. Pay gap by gender as a function of mean and median* (see indicator 5.4.2 for calculation)	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		19
3. Corporate Governance	3.3.i. Role and function of the Directors' Committee	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		20
3. Corporate Governance	3.3.ii. Members of the Directors' Committee	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		20
3. Corporate Governance	3.3.Other directors (if applicable)		Not applicable to Transelec	
3. Corporate Governance	3.3.iii. Remuneration of the board of directors' committee		The members of the Experts' Committee receive no additional remuneration for their work, with the exception of the Audit Committee (see page 19).	20
3. Corporate Governance	3.3.iv. Main activities of the Directors' Committee		Not applicable to Transelec	
3. Corporate Governance	3.3.v. Consulting services contracted by the Directors' Committee		No external consulting services were contracted during 2023	20 Appendices Page 96
3. Corporate Governance	3.3.vi. Main activities of the Directors' Committee	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		20
3. Corporate Governance	3.3.vii. Frequency of reporting to the Board of Directors	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		20
3. Corporate Governance	3.4.i. Identification of Executives	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		21
3. Corporate Governance	3.4.ii . Executive Remuneration	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		22
3. Corporate Governance	3.4.iii . Executive Benefits / Compensation Plans		This information will not be reported, as it is of a sensitive and strategic nature for Transelec	
3. Corporate Governance	3.4.iv. Ownership	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		21

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3. Corporate Governance	3.5 Adherence to national or international codes		Transelec does not adopt or comply with codes issued by public or private entities. Transelec has developed its corporate governance standards, policies and internal regulations in strict compliance with Chilean law.	
3. Corporate Governance	3.6.i. Guidelines	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		25
3. Corporate Governance	3.6.1.ii. Risks and Opportunities - a. Inherent Risks and Opportunities	Appendices		Appendices page 98
3. Corporate Governance	3.6.ii. Risks and Opportunities - b. Information Security Risks	Appendices		Appendices page 98
3. Corporate Governance	3.6.ii. Risks and opportunities - c. Risks related to free competition.	Appendices		Appendices page 98
3. Corporate Governance	3.6.ii. Risks and opportunities - d. Risks related to consumer health and safety.	Appendices		Appendices page 98
3. Corporate Governance	3.6.ii. Risks and opportunities - e. Other risks and opportunities arising from the impacts that the entity and its operations have on the environment or society	Appendices		Appendices page 98
3. Corporate Governance	3.6.iii. Risk identification	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management Appendices		25
3. Corporate Governance	3.6.iv. Detection, evaluation, management and monitoring of these risks	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		25
3. Corporate Governance	3.6.v. Risk management unit in charge of risk detection, quantification, monitoring and communication	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		25
3. Corporate Governance	3.6.vi. Effectiveness and compliance	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
3. Corporate Governance	3.6.vii. Code of Ethics or Conduct	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23

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3. Corporate Governance	3.6.viii. Information dissemination and training programs for risk management guidelines	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
3. Corporate Governance	3.6.ix. Whistleblower Hotline	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
3. Corporate Governance	3.6.x. Succession plan	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		16
3. Corporate Governance	3.6.xi. Board review of executive pay structures and compensation and severance policies	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		
3. Corporate Governance	3.6.xii. Additional review of executive pay structures and compensation and severance policies	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management	Although this matter is the responsibility of the Human Resources Committee, this committee has the participation of the directors appointed by Transelec's shareholders	20
3. Corporate Governance	3.6.xiii. Crime Prevention Model	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
3. Corporate Governance	3.7.i. Relationship with stakeholders	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		94
		Chapter 8. Preparing our 2023 Integrated Annual Report		
3. Corporate Governance	3.7.ii. Communication with stakeholders	Chapter 8. Preparing our 2023 Integrated Annual Report		94
3. Corporate Governance	3.7.iii. Procedure for the election of the Board of Directors		We state that shareholders have no procedure for the election of the Board of Directors	17
3. Corporate Governance	3.7.iv. Procedures for remote shareholder participation		Transelec has a technological platform that allows it to hold shareholders' meetings remotely under the conditions established by the Commission	

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Requirement	Content	Chapter	Observation	Page
4. Strategy	4.1 Time horizons	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
4. Strategy	4.2.a) Strategic objectives and their relationship to ESG issues	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
4. Strategy	4.2.b) Strategic commitments to the Sustainable Development Goals (SDGs)	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
4. Strategy	4.3. Investment Plan	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
5. People	5.1.1 Number of people by gender	Appendices		61 Appendices page 103
5. People	5.1.2 Number of people by nationality	Appendices		61 Appendices page 104
5. People	5.1.3 Number of people by age group	Appendices		64 Appendices page 105
5. People	5.1.4 Labor Seniority	Appendices		65 Appendices page 106
5. People	5.1.5 Number of persons with disabilities	Appendices		65 Appendices page 106
5. People	5.2 Labor formality	Appendices		61 Appendices page 107
5. People	5.3 Workplace adaptability	Appendices		61 Appendices page 107
5. People	5.4.1 Equity policy	Chapter 5. People as the driving force behind the development of our Company		62
5. People	5.4.2 Pay gap	Chapter 5. People as the driving force behind the development of our Company		63
5. People	5.5 Workplace and sexual harassment		There were no cases of labor or sexual harassment during 2023	
5. People	5.6 Occupational safety	Chapter 5. People as the driving force behind the development of our Company		70
5. People	5.7 Maternity leave	Chapter 5. People as the driving force behind the development of our Company		69 Appendices page 109
5. People	5.8.i. Total amount invested in training	Chapter 5. People as the driving force behind the development of our Company		66

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5. People	5.8.ii. Number of trained personnel	Chapter 5. People as the driving force behind the development of our Company		66
5. People	5.8.iii. Number of personnel trained per average number of hours	Appendices		Appendices page 108
5. People	5.8.iv. Training topics	Chapter 5. People as the driving force behind the development of our Company		66
5. People	5.8.Beneficios	Chapter 5. People as the driving force behind the development of our Company		68
5. People	5.9 Subcontracting policy	Chapter 5. People as the driving force behind the development of our Company		74
6. Business Model	6.1.i. The nature of the products and/or services	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		9
6. Business Model	6.1.ii. Competition	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		10
6. Business Model	6.1.iii. Legal or Regulatory Framework	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		31
6. Business Model	6.1.iv. Domestic or foreign regulatory entities	Back cover		31
6. Business Model	6.1.v. Main stakeholders	Chapter 8. Preparing our 2023 Integrated Annual Report		94
6. Business Model	6.1.vi. Membership in guilds, associations or organizations	Chapter 8. Preparing our 2023 Integrated Annual Report		94
6. Business Model	6.2.i. Goods, products and/or services	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
6. Business Model	6.2.ii. Sales channels and distribution methods	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		30
6. Business Model	6.2.iii. Number of suppliers accounting for 10% of purchases		2 suppliers represent 10% of purchases	
6. Business Model	6.2.iv. Number of customers accounting for 10% of purchases		2 customers represent 10% of purchases	
6. Business Model	6.2.v. Main brands	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		30

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Requirement	Content	Chapter	Observation	Page
6. Business Model	6.2.vi. Patents		Not applicable to Transelec	
6. Business Model	6.2.vii. Licenses, franchises, royalties and/or concessions.	Chapter 7. Transelec Group: Growth through business diversification		91
6. Business Model	6.2.viii. External factors (legal, commercial, social, others)	Appendices. Description of the main risks		Appendices page 98
6. Business Model	6.3. Stakeholders	Chapter 8. Preparing our 2023 Integrated Annual Report		94
6. Business Model	6.4.i. Characteristics of the main properties	Chapter 7. Transelec Group: Growth through business diversification		86
6. Business Model	6.4.ii. Concession areas and/or land (Companies extracting natural and renewable resources)		Not applicable to Transelec	
6. Business Model	6.4.iii.a) Ownership of facilities used for resource extraction companies, indicate concession areas and/ or land owned		Not applicable to Transelec	
6. Business Model	6.4.iii.b) Ownership of facilities used; indicate for the abovementioned cases if the entity owns the reported facilities		Not applicable to Transelec	
6. Business Model	6.5.1.i. Individualization, domicile and legal nature.	Back cover		2
6. Business Model	6.5.1.ii. Subscribed and paid-in capital.			Appendices pages 111-115
6. Business Model	6.5.1.iii. Line of business and clear indication of the activity or activities performed.	Chapter 1. We connect the energies of the future, illuminating paths towards efficiency and sustainability: We are Transelec		9
6. Business Model	6.5.1.iv. Name(s) and surname(s) of the director(s), administrator(s), if any, and CEO.	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		18
6. Business Model	6.5.1.v. Current ownership percentage of the parent company or investor in the subsidiary or associate and changes during the last year.	Chapter 7. Transelec Group: Growth through business diversification		87
6. Business Model	6.5.1.vi. Percentage of investment in each subsidiary or associate over total individual assets of the parent company	Chapter 7. Transelec Group: Growth through business diversification		87

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Requirement	Content	Chapter	Observation	Page
6. Business Model	6.5.1.vii. Name and surname of the Director, CEO or senior executives of the parent company or investing entity holding positions in the subsidiary	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		21
6. Business Model	6.5.1.viii. Description of business relationships with subsidiaries during the year and future linkage		Transelec S.A. provides technical and administrative support to all its subsidiaries	
6. Business Model	6.5.1.ix. List of acts and contracts with subsidiaries or associates that influence operations		Transelec S.A. enters into employment contracts with each of the subsidiaries as appropriate	
6. Business Model	6.5.1.x. Schematic table showing the direct and indirect ownership relationships between the parent company, subsidiaries or associates and between them	Chapter 8. Transelec Group		87
6. Business Model	6.5.2.i. Investments in other companies: Individualization of them and their legal nature.		Not applicable to Transelec	
6. Business Model	6.5.2.ii. Investments in other companies: Ownership percentage.		Not applicable to Transelec	
6. Business Model	6.5.2.iii. Investments in other companies: Description of the main activities they perform.		Not applicable to Transelec	
6. Business Model	6.5.2.iv. Investments in other companies: Percentage of the Company's total individual assets represented by these investments.		Not applicable to Transelec	
7. Suppliers	7.1(1) Supplier payment policy	Chapter 5. People as the driving force behind the development of our Company		76
7. Suppliers	7.1.i. Number of invoices paid	Chapter 5. People as the driving force behind the development of our Company		76
7. Suppliers	7.1.ii. Total amount of invoices paid (in millions of Chilean pesos)	Chapter 5. People as the driving force behind the development of our Company		76
7. Suppliers	7.1iii. Total amount of interest on overdue invoices (millions of Chilean pesos)	Chapter 5. People as the driving force behind the development of our Company		76
7. Suppliers	7.1.iv. Number of suppliers with respect to paid invoices	Chapter 5. People as the driving force behind the development of our Company		76
7. Suppliers	7.1.v. Number of agreements registered in the Register of Agreements with Exceptional Payment Periods		Transelec S.A. is not registered in the Register of Agreements with Exceptional Payment Periods	

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Requirement	Content	Chapter	Observation	Page
7. Suppliers	7.2 Supplier screening - Policy	Chapter 5. People as the driving force behind the development of our Company		75
7. Suppliers	7.2 Supplier evaluation - Screened suppliers	Chapter 5. People as the driving force behind the development of our Company		75
8. Indicators	8.1.1 In relation to customers		This indicator is not applicable. Law No. 19.496 provides for the existence of a specific law governing these aspects (Law No. 18.410). The SEC has the power to impose sanctions and fines in the event of non-compliance. In addition, there are continuous monitoring and alarms designed to anticipate and detect situations of non-compliance and failures.	
8. Indicators	8.1.2 Regarding its employees		There are several channels for detecting violations or concerns that may arise in the field of work, such as the whistleblower hotline, which is accessible internally to Transelec employees and externally to contractors. Similarly, during the development of projects, training, subcontractor payment controls and work supervision are carried out in order to prevent such situations.	
			In 2023, there were no enforceable sanctions in this area	
8. Indicators	8.1.3 Environmental	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		59
8. Indicators	8.1.4 Antitrust	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
8. Indicators	8.1.5 Other	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		23
9. Significant or essential events	9. Significant or essential events	Appendices		
10. Shareholder and directors' committee comments	10. Shareholder and directors' committee comments	PENDIENTE		
11. Financial Statements	11. Financial Statements	Appendices		

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IF-EU-000.A	Number of metered: (1) residential, (2) commercial, and (3) industrial customers served		Total (end) customers: 7,639,179	
IF-EU-000.B	Total electricity delivered to: (1) residential, (2) commercial, (3) industrial, (4) all other retail customers, (5) wholesale customers		1) Unregulated customers: 66 2) Regulated customers: 224 Total: 290	
IF-EU-000.C	Length of transmission and distribution lines		10,049 km	
IF-EU-000.D	Total electricity generated, percentage by major energy source, percentage in regulated markets		Not applicable to transmission companies; therefore, it is not applicable to Transelec S.A.	
IF-EU-000.E	Total wholesale electricity purchased		Not applicable to our Company	
IF-EU-110a.1	Scope 1 gross global emissions, percentage covered by (2) emission limitation regulations and (3) emission reporting regulations	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		57 Appendices page 101
IF-EU-110a.2	Greenhouse gas (GHG) emissions associated with power deliveries to customers	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		57
IF-EU-110a.3	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		57
IF-EU-110a.4	1) Number of customers served in markets subject to renewable portfolio standards (RPS); and (2) percentage fulfillment of RPS target by market		Number of customers: 66 Total percentage of customers: 26%	
IF-EU-120a.1	Air emissions of the following pollutants: 1) NOx (excluding N2O), (2) SOx, (3) particulate matter (PM1O), (4) lead (Pb), and (5) mercury (Hg); percentage of each in or near areas of dense population		For the year 2023 we measured pollutants, however, we have not cross-checked these with areas of dense population.	

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IF-EU-140a.1	(1) Total water withdrawn, (2) total water consumed, percentage of each in regions with high or extremely high baseline water stress	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet	We state that the equipment used is not yet ready to systematize the location of water withdrawals and label them according to water stress zones. This is an opportunity to improve the traceability and accuracy of our data.	55
IF-EU-140a.2	Number of incidents of non- compliance associated with water quality permits, standards, and regulations	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		55
IF-EU-140a.3	Description of water management risks and discussion of strategies and practices to mitigate those risks	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		55
IF-EU-150a.1	Metric tons of coal combustion residuals generated, percentage recycled		Not applicable. No coal combustion is generated in our operations.	
IF-EU-150a.2	Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment		Not applicable. There are no coal combustion residual impoundments in our operations.	
IF-EU-240a.1	Average retail electric rate for (1) residential, (2) commercial, and (3) industrial customers	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		36
IF-EU-240a.2	Typical monthly electric bill for residential customers for (1) 500 kWh and (2) 1,000 kWh of electricity delivered per month		Not applicable, since this indicator is to be reported by distribution companies.	
IF-EU-240a.3	Number of residential customer electric disconnections for non-payment, percentage reconnected within 30 days		Not applicable, since this indicator is to be reported by distribution companies.	
IF-EU-240a.4	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		37
IF-EU-320a.1	(1) Total recordable incident rate (TRIR), (2) fatality rate, and (3) near miss frequency rate (NMFR)	Chapter 5. People as the driving force behind the development of our Company		70

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Transelec Risk Management arrangements	139	of the future, illuminating paths towards efficiency and sustainability: We are	for a sustainable future: Corporate Governance, Ethics, Compliance and	we provide specialized and critical services with clear and long-term	Strengthening community through social value and	behind the development of	Solid, long-term financial performance. Value	Growth through	Integrated Annual	Appendices

Requirement	Content	Chapter	Observation	Page
IF-EU-420a.1	Percentage of electric utility revenues from rate structures that (1) are decoupled and (2) contain a lost revenue adjustment mechanism (LRAM)		100%	
IF-EU-420a.2	Percentage of electricity load served by smart grid technology		Not applicable to Transelec as it is a power transmission company.	
IF-EU-420a.3	Customer electricity savings from efficiency measures by market		Not applicable to Transelec as it is a power transmission company.	
IF-EU-540a.1	Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action Matrix Column		Not applicable to Transelec, as it is a power transmission company, with no link to nuclear energy.	
IF-EU-540a.2	Description of efforts to manage nuclear safety and emergency preparedness		Not applicable given the nature of our business. We are not involved in nuclear energy.	
IF-EU-550a.1	Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		42
IF-EU-550a.2	(1) System Average Interruption Duration Index (SAIDI), (2) System Average Interruption Frequency Index (SAIFI), and (3) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		38

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Requireme	ent Content	Chapter Chapte	Observation	Page
C2-2	Emerging risks	Appendices		97
T1-1	Risk management system	Chapter 2. Setting a solid course for a sustainable future: Corporate Governance, Ethics, Compliance and Risk Management		25
T2-1	Revenue evolution	Chapter 6.Commitment to the future: Solid, long-term financial performance. Value generation		81
T2-2	EBITDA evolution	Chapter 6.Commitment to the future: Solid, long-term financial performance. Value generation		81
T2-3	Investment value	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
T2-4	Liquidity	Chapter 6.Commitment to the future: Solid, long-term financial performance. Value generation		83
T3-1	Percentage unionized	Chapter 5. People as the driving force behind the development of our Company		67
T3-2	Number of strikes	Chapter 5. People as the driving force behind the development of our Company		67
T3-4	Work climate index	Chapter 5. People as the driving force behind the development of our Company		67
T3-5	Number of years without strikes	Chapter 5. People as the driving force behind the development of our Company		67
T4-1	Customer satisfaction rate	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		37
T5-1	Shares for asset management	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		39
T6-1	SAIDI	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		38
T6-2	EAI	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		38
T6-3	Disconnection rate	Not reported i	in this edition	
T6-4	Service interruptions	Not reported i	in this edition	
T6-5	Conductor theft	Not reported in	in this edition	

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Requirement	Content	Chapter	Observation	Page
T6-6	Percentage of maintenance completed	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		38
T6-7	Physical and financial progress	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		38
T7-1	Digital transformation and innovation initiatives	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		40
T7-2	Number of projects in the innovation portfolio	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		40
T7-3	Initiatives to enhance cyber security	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		42
T8-1	Projects to strengthen the transmission system in the future	Chapter 3. Focused on our customers, we provide specialized and critical services with clear and long-term arrangements		29
T9-1	Initiatives for connecting renewable energies	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		52
T9-2	MW of renewable energy connected by Transelec	Chapter 4. Building Connections: Strengthening community through social value and protection of our planet		51
T10-2	Contractors and subcontractors trained on occupational health	Chapter 5. People as the driving force behind the development of our Company		73

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Consolidated Financial Statements

TRANSELEC S.A. AND SUBSIDIARY

Santiago, Chile

As of December 31, 2023 and 2022

(Translation of the Financial Statements originally issued in Spanish)

: Chilean pesos

ThCh\$: Thousands of Chilean pesos

: Unidad de Fomento or UF, is an inflation-indexed, Chilean-peso denominated monetary unit. The UF, is set daily in advance based on the changes in the Chilean Consumer Price Index (CPI) of the previous months.

US\$: US Dollars

ThUS\$: Thousands of US Dollars

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CONSOLIDATED STATEMENTS OF FINANCIAL POSITION TRANSELEC S.A. AND SUBSIDIARY

As of December 31, 2023 and 2022

Expressed in thousands of Chilean pesos (ThCh\$)

ACCETO	Note	12-31-2023	12-31-2022
ASSETS	Note -	ThCh\$	ThCh\$
CURRENT ASSETS			
Cash and cash equivalents	5	178,336,181	393,816,311
Other financial assets	9	1,511,087	808,338
Other non-financial assets	14	28,718,941	13,139,139
Trade and other receivables	6	73,627,497	100,005,222
Receivables from related parties	7	20,600,950	6,894,154
Inventory		1,184,549	879,458
Sub-Total Current assets		303,979,205	515,542,622
Non-current asses classified as held for sale	8	515,376	515,376
Total Current assets		304,494,581	516,057,998
NON-CURRENT ASSETS			
Other financial assets	9	379,278,952	185,771,474
Other non-financial assets	14	7,559,329	18,190,346
Receivables from related parties	7	249,369,998	248,543,924
Intangible assets other than goodwill	10	199,664,482	192,548,295
Goodwill	11	343,059,078	343,059,078
Property plant and equipment net	12	1,895,052,261	1,949,750,897
Assets for rights of use	13	1,048,761	2,005,711
Total Non-Current assets		3,075,032,861	2,939,869,725
TOTAL ASSETS		3,379,527,442	3,455,927,723

The accompanying notes number 1 to 35 form an integral part of these Consolidated Financial Statements

LIADUTEO	None	12-31-2023	12-31-2022
LIABILITIES	ThCh\$	ThCh\$	
CURRENT LIABILITIES			
Other financial liabilities	15	23,109,275	283,188,355
Liabilities for leases	16	306,759	1,067,202
Trade and other payables	17	118,822,157	274,485,028
Accounts payable to related entities	7	54,720,181	32,336,962
Provisions	20	3,445,604	6,677,736
Provisions for employee benefits current	22	11,541,042	9,488,963
Current tax liabilities		848,832	-
Other non-financial liabilities	14	789,659	902,078
Total Current Liabilities		213,583,509	608,146,324
NON-CURRENT LIABILITIES			
Other financial liabilities	15	1,891,774,131	1,574,965,163
Lease liabilities	16	922,581	752,396
Deferred tax liabilities	21	332,084,244	258,664,464
Provisions for employee benefits non-current	22	3,082,291	3,469,920
Other non-financial liabilities	14	3,559,293	3,956,865
Total Non-Current Liabilities		2,231,422,540	1,841,808,808
TOTAL LIABILITIES		2,445,006,049	2,449,955,132
EQUITY			
Issued and paid-in capital	24	776,355,048	776,355,048
Retained earnings		175,472,281	252,336,836
Other reserves	24	(17,305,936)	(22,719,293)
Equity attributable to owners of the parent		934,521,393	1,005,972,591
Non-controlling interest		-	-
TOTAL EQUITY		934,521,393	1,005,972,591
TOTAL EQUITY AND LIABILITIES		3,379,527,442	3,455,927,723

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CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME BY FUNCTION TRANSELEC S.A. AND SUBSIDIARY

For the years ended December 31, 2023 and 2022 Expressed in thousands of Chilean pesos (ThCh\$)

STATEMENT OF COMPREHENSIVE INCOME BY FUNCTION	Note	01-01-2023 12-31-2023	01-01-2022 12-31-2022
STATEMENT OF SOME REPERSIVE INSOME BYT SHOTION	-	ThCh\$	ThCh\$
Revenue	25	471,267,232	439,592,219
Cost of sales	26	(95,610,190)	(93,078,900)
Gross Margin		375,657,042	346,513,319
Administrative expenses	26	(35,486,931)	(35,196,143)
Other gains (losses)	25	189,345	(29,515)
Financial income	26	45,885,087	48,641,001
Financial expenses	26	(84,016,244)	(75,067,697)
Exchange differences	26	3,251,429	(224,523
Income by indexed units	26	(53,732,275)	(137,689,822
Profit Before Tax		251,747,453	146,946,620
Income tax expense	27	(72,261,827)	(37,851,775)
Profit from continuing operations		179,485,626	109,094,845
Profit from discontinued operations		-	
Profit attributable to owners of the parent		179,485,626	109,094,845
Profit attributable to non-controlling interests		-	
Profit		179,485,626	109,094,845
Earnings Per Share			
Basic/diluted earnings per share from continuing operations (\$/s)	28	179,486	109,095
Basic/diluted earnings per share from discontinued operations (\$/s)	28	-	
Basic/diluted earnings per share (\$/s)		179,486	109,095

STATEMENT OF COMPREHENSIVE INCOME	Note	01-01-2023 12-31-2023	01-01-2022 12-31-2022
		ThCh\$	ThCh\$
Profit		179,485,626	109,094,845
Components of other comprehensive income that will be reclassified to income for the period before taxes			
Exchange differences on translation			
Remeasurements of defined benefit plans	22-24	(180,495)	(872,488)
Cash flow hedges			
Gains (losses) on cash flow hedges	24	7,596,053	(57,612,043)
Total other comprehensive income that will be reclassified to income for the period before taxes		7,415,558	(58,484,531)
Income taxes related to components of other comprehensive income that will be reclassified to the result of the period			
Income tax related to cash flow hedges of other comprehensive income	24	(2,050,935)	15,555,252
Income tax related to remeasurements of defined benefit plans of other comprehensive income	24	48,734	235,571
Total income tax related to components of other comprehensive income that will be reclassified to the result of the period		(2,002,201)	15,790,823
Total comprehensive income		5,413,357	(42,693,708)
Total comprehensive income		184,898,983	66,401,137
Comprehensive income attributable to:			
Comprehensive income attributable to owners of the parent		184,898,983	66,401,137
Comprehensive income attributable to non- controlling interests		-	-
Total comprehensive income and expense result		184,898,983	66,401,137

The accompanying notes number 1 to 35 form an integral part of these Consolidated Financial Statements

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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY TRANSELEC S.A. AND SUBSIDIARY

For the years ended December 31, 2023 and 2022 Expressed in thousands of Chilean pesos (ThCh\$)

Movements	Note	Paid-in capital ThCh\$	Reserves for cash flow hedges ThCh\$	Actuarial Losses ThCh\$	Total reserves ThCh\$	Accumulated gains (losses) ThCh\$	Equity attributable to owners of the parent ThCh\$	Non-controlling interests ThCh\$	Total equity ThCh\$
Opening balance as of 01-01-2023		776,355,048	(22,787,198)	67,905	(22,719,293)	252,336,836	1,005,972,591	-	1,005,972,591
Changes in equity									
Comprehensive income									
Profit (loss)		-	-	-	-	179,485,626	179,485,626	-	179,485,626
Other comprehensive income		-	5,545,118	(131,761)	5,413,357	-	5,413,357	-	5,413,357
Total comprehensive income			5,545,118	(131,761)	5,413,357	179,485,626	184,898,983		184,898,983
Dividends	24.3	-	-	-	-	(256,350,181)	(256,350,181)	-	(256,350,181)
Total increase (decrease) in equity		-	5,545,118	(131,761)	5,413,357	(76,864,555)	(71,451,198)	-	(71,451,198)
Equity at the end of 12-31-2023	24	776,355,048	(17,242,080)	(63,856)	(17,305,936)	175,472,281	934,521,393	-	934,521,393
Movimientos	Note	Paid-in capital ThCh\$	Reserves for cash flow hedges ThCh\$	Actuarial Losses ThCh\$	Total reserves ThCh\$	Accumulated gains (losses) ThCh\$	Equity attributable to owners of the parent ThCh\$	Non-controlling interests ThCh\$	Total equity ThCh\$
Opening balance as of 01-01-2022		776,355,048	19,269,593	704,822	19,974,415	175,578,953	971,908,416	-	971,908,416
Changes in equity									
Comprehensive income									
Profit (loss)		-	-	-	-	109,094,845	109,094,845	-	109,094,845
Other comprehensive income		-	(42,056,791)	(636,917)	(42,693,708)	-	(42,693,708)	-	(42,693,708)
Total comprehensive income			(42 OF 6 701)	(636,917)	(42,693,708)	109,094,845	66,401,137	_	66,401,137
			(42,056,791)	(030,717)	(42,073,700)				
Dividends	24.3	-	(42,056,791)	(030,917)	-	(32,336,962)	(32,336,962)	-	(32,336,962)
Dividends Total increase (decrease) in equity	24.3								(32,336,962) 34,064,175
	24.3 24	-	-	-	-	(32,336,962)	(32,336,962)		

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CONSOLIDATED STATEMENTS OF CASH FLOWS TRANSELEC S.A. AND SUBSIDIARY

For the years ended December 31, 2023 and 2022 Expressed in thousands of Children passes (ThCh\$)

DIRECT METHOD CASH FLOW STATEMENT	Note -	12-31-2023	12-31-2022
DIRECT METHOD CASH FLOW STATEMENT	Note -	ThCh\$	ThCh\$
Cash flows provided by (used in) operating activities			
Classes of receipts from operating activities:			
Cash receipts from sales of goods and services		351,508,075	607,286,20
Cash receipts from related party for services rendered	7	13,146,224	5,552,5
Cash receipts from related parties for interest	7	4,391,907	9,974,97
Other proceeds from operating activities		405,616	320,7
Types of payments for operating activities:			
Payments to suppliers for goods and services		(4,321,708)	(12,687,00
Payments of interest for rights of use		(62,985)	(60,31
Other payments for operating activities		(60,140,035)	(90,204,30
Payments to and on behalf of employees		(21,558,649)	(22,482,38
Interest paid		(86,480,735)	(75,916,75
Net cash flows provided by operating activities		196,887,710	421,783,68
Cash Flows Provided by (Used in) Investing Activities			
Additions of property plant and equipment and Intangibles		(240,106,362)	(238,906,46
Amounts from the sale of property plant and equipment		4,109	52,89
Collections received from related entities	7	(133,853,251)	(4,402,31
Payments made to related entities	7	122,179,153	() -) -
Net cash flows used in investing activities		(251,776,351)	(243,255,87
Cash Flows Provided by (Used in) Financing Activities			
Payments of lease liabilities		(1,915,092)	(1,905,44
Dividends paid	24.3	(233,966,962)	(17,404,00
Bonds issuance		245,665,285	(,,
Bonds payment		(241,563,000)	
Cash receipts from the settlement of hedging derivatives		70,598,211	
Net cash flows used in financing activities		(161,181,558)	(19,309,45
Net increase in cash and cash equivalents before the effect of changes in the exchange rate		(216,070,199)	159,218,35
errore de la constitución de la			
Effects of changes in the exchange rate on cash and cash equivalents Effects of changes in the exchange rate on cash and cash equivalents		590,069	78,99
Net increase in cash and cash equivalents		(215,480,130)	159,297,34
	5	. , , ,	
Cash and cash equivalents at the beginning of the year		393,816,311	234,518,96
Cash and cash equivalents at the ending of the year	5	178,336,181	393,816,

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS TRANSELEC S.A. AND SUBSIDIARY

As of December 31, 2023 and 2022 Expressed in thousands of Chilean pesos (ThCh\$)

1- GENERAL INFORMATION

Rentas Eléctricas III Limitada was formed as a limited liability company by public deed on June 6, 2006. According to public deed dated May 9, 2007, the Company acquired 100 shares owned by Transelec Holdings Rentas Limitada, corresponding to 0.01% of the share capital of Transelec S.A. (formerly Nueva Transelec S.A.), leaving the Company with 100% ownership. Thus, the merger took place by absorption, and the assets, liabilities, rights and obligations of Transelec S.A. (formerly Nueva Transelec S.A.) passed to the Company. In this way, the Company directly assumed operation of the electricity transmission business previously conducted by the aforementioned subsidiary.

On March 26, 2007, it changed its name to Rentas Eléctricas III S.A. and became a corporation and on June 30, 2007, Rentas Eléctricas III S.A. changed its name to its current name, Transelec S.A. (here and after "the Company" or "Transelec").

On May 16, 2007, the Company was listed under number 974 in the Securities Registry of the Commission for the Financial Market (CMF in its Spanish acronym) and is subject to its supervision. Simultaneously, it registered 1,000,000 shares, which corresponds to the total number of shares issued, subscribed and fully paid,

On December 1, 2014, Transelec S.A., merged with its subsidiary Transelec Norte S.A., through an acquisition of 0.01% of the shares of Transelec Norte S.A. owned by Transelec Holdings Rentas Limitada, becoming the owner of the 100% shares.

On September 1, 2015, Transelec S.A merged with its subsidiary Inversiones Electricas Transam Chile Ltda., which on August 1, 2015, had absorbed its subsidiaries: Transmisora Huepil Ltda. Transmisora Abenor Ltda and Transmisora Araucana de Electricidad Ltda. Through the acquisition of the investment complement which completes 100% of the ownership, in the merger processes mentioned above.

On March 31, 2017, Transelec S.A acquired 100% shares of the company Transmisión Del Melado SpA.; thus, taking control of this entity during April 2017. For this reason, Transelec S.A. prepares Consolidated Financial Statements since June 30, 2017.

The corporate domicile of the Company is at Orinoco No. 90, 14th floor, Las Condes, Santiago, Chile.

The Company has the exclusive objective of operating and developing electricity systems owned by the Company or by third parties designed to transport or transmit electricity and may, for these purposes, obtain, acquire and use the respective concessions and permits and exercise all of the rights and powers that current legislation confers on electric companies, Its line of business includes commercializing the transport capacity of lines and transformation capacity of substations and equipment associated with them so that generating plants, both Chilean and foreign, may transmit the

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electricity they produce to their consumption centers; providing engineering or management consulting services related to the company's line of business; and developing other business and industrial activities to use electricity transmission facilities. The Company may act directly or through subsidiaries or affiliates, both in Chile and abroad.

Ethics, Compliance and

Risk Management

The Company is controlled directly by Transelec Holdings Rentas Limitada and indirectly by ETC Transmission Holdings S.L.

The Consolidated Financial Statements of the Company as of December 31, 2023, were approved by the Board of Directors at its meeting N°254 held on March 27, 2024.

2 - SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES

The main accounting policies applied in preparing the Consolidated Financial Statements are detailed below. These policies have been based on IFRS in effect as of December 31, 2023 and applied uniformly for the periods presented.

2.1 Basis of preparation of the Consolidated Financial Statements

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These Consolidated Financial Statements consist of the statements of financial position as of December 31, 2023 and 2022, the comprehensive income of its operations, changes in equity and cash flows for the years ended December 31, 2023 and 2022, and have been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), taking into account the presentation regulations of the CMF, which are not in conflict with IFRS.

These Consolidated Financial Statements have been prepared from the accounting records maintained by the Company. The figures in these Consolidated Financial Statements and their notes are expressed in thousands of Chilean pesos.

In preparing these Consolidated Financial Statements, certain critical accounting estimates have been used to quantify some assets, liabilities, income and expenses, IFRS also requires management to exercise its judgment in the process of applying Transelec's accounting policies, Areas involving a greater degree of judgment or complexity or areas in which assumptions and estimates are significant for these Consolidated Financial Statements are described in Note 4.

The information contained in these Consolidated Financial Statements is the responsibility of the Company's management.

The accounting policies adopted in the preparation of the Consolidated Financial Statements are consistent with those applied in the preparation of the annual Consolidated Financial Statements of the Company for the year ended December 31, 2022, which did not materially affect the Consolidated Financial Statements, except for the adoption of the new standards and amendments in force as of January 1, 2023, which did not materially affect the Consolidated Financial Statements.

As of December 31, 2023, there were no accounting changes that affect the Consolidated Financial Statements.

As of December 31, 2023, the company has not made reclassifications to the Consolidated Financial Statements as of December 31, 2022.

Appendices

For the convenience of the readers outside of Chile, the financial statements and their accompanying notes have been translated from Spanish into English.

2.2 Basis of Consolidation

generation

The Consolidated Financial Statements comprise the financial statements of the Parent Company and its subsidiary, including all its assets, liabilities, revenue, expenses and cash flows after carrying out the adjustments and eliminations related to the transactions between the companies that form part of the consolidation.

A subsidiary is a company over which Transelec S.A. exercises control in accordance with IFRS 10. In order to comply with the definition of control according to IFRS 10, three criteria must be complied with, namely: (a) an investor has the power over the relevant activities of the investee, (b) the investor is exposed, or has rights to, variable returns from the share in the investee, (c) the investor has the ability to use its power over the investee to exercise influence over the amount of income of the investor. Non- controlling interest represents the amount of net assets and profit or loss that are not property of the Parent Company, which is presented separately in the comprehensive income statement and within equity in the consolidated statement of financial position.

Acquisition of a subsidiary is recorded in accordance with IFRS 3 "Business Combinations", using the equity method. This method requires the recognition of identifiable assets (including intangible assets previously unrecognized and goodwill) and liabilities acquired at fair value on the acquisition date. Non- controlling interest is recognized by the portion owned by minority shareholders on the value of recognized assets and liabilities.

The excess of acquisition cost on the fair value of the share of the Company in the acquired identifiable net assets is recognized as goodwill. If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is recognized directly in the income statement.

The financial statements of the subsidiary have been prepared on the same date as those of the Parent Company and the accounting policies have been applied uniformly, considering the specific nature of each business unit.

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	of the future, illuminating	for a sustainable future:	we provide specialized	Strengthening community	behind the development of	Solid, long-term financial	Growth through	Integrated Annual	
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	and sustainability: We are	Ethics, Compliance and	clear and long-term	protection of our planet		generation.			

The information regarding the entity in which the Company has control and that forms part of the consolidation is detailed as follows:

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Tax ID	Subsidiary	Participa	Country of origin	Functional currency	
		12-31-2023	12-31-2022	- or origin	currency
76.538.831-7	Transmisión del Melado SpA	100%	100%	Chile	Ch\$

2.3 New standards and interpretations accounting

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The following new standards, amendments and interpretations has been considered in this Consolidated Financial Statements:

Standards	New standards, amendments and interpretations	Mandatory Effective Date
IFRS 17	Insurance Contracts	01-01-2023
IAS 1 - IFRS Practice Statement 2	Disclosure of Accounting Policies	01-01-2023
IAS 8	Definition of Accounting Estimates	01-01-2023
IAS 12	Deferred Tax related to Assets and Liabilities arising from a Single Transaction	01-01-2023
IAS 12	International Tax Reform - Pillar Two Model Rules	01-01-2023

The Company has evaluated that the application of these amendments does not have a significant effect on the amounts reported in these Consolidated Financial Statements and will evaluate their impact on future transactions or contracts.

The standards and interpretations, as well as the improvements and amendments to IFRS, which have been issued but are not yet effective at the date of these Consolidated Financial Statements, are detailed below:

2.3.1 Enhancements and modifications

The enhancements and modifications, which have been issued but are not yet effective at the date of these Consolidated Financial Statements, are detailed below:

Standards	Enhancements and Modifications	Mandatory Effective Date
IAS1	Classification of Liabilities as Current or Non-Current	01-01-2024
IFRS16	Lease Liability in a Sale and Leaseback	01-01-2024
IAS1	Non-current Liabilities with Covenants	01-01-2024
IAS 7 – IFRS 7	Acuerdos de Financiamiento de Proveedores	01-01-2024
IAS 21	Lack of Exchangeability	01-01-2025
SASB	Amendments to the SASB standards to enhance their international applicability	01-01-2025

Classification of Liabilities as Current or Non-current (Amendments to IAS 1)

The amendments to IAS 1 published in January 2020 affect only the presentation of liabilities as current or non-current in the statement of financial position and not the amount or timing of recognition of any asset, liability, income or expenses, or the information disclosed about those items.

The amendments clarify that the classification of liabilities as current or non-current is based on rights that are in existence at the end of the reporting period, specify that classification is unaffected by expectations about whether an entity will exercise its right to defer settlement of a liability, explain that rights are in existence if covenants are complied with at the end of the reporting period, and introduce a definition of 'settlement' to make clear that settlement refers to the transfer to the counterparty of cash, equity instruments, other assets or services.

The amendments are applied retrospectively for annual periods beginning on or after January 1, 2024. Early application is permitted. If an entity applies the 2020 amendments for an earlier period, it is also required to apply the 2022 amendments early.

The Company's Management anticipates that the application of this regulation will not have a significant impact in the Consolidated Financial Statements.

Lease liability in a sale and leaseback (amendments to IFRS 16)

The amendments to IFRS 16 add subsequent measurement requirements for sale and leaseback transactions that satisfy the requirements in IFRS 15 to be accounted for as a sale. The amendments require the seller-lessee to determine 'lease

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payments' or 'revised lease payments' such that the seller-lessee does not recognize a gain or loss that relates to the right of use retained by the seller-lessee, after the commencement date.

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The amendments do not affect the gain or loss recognized by the seller-lessee relating to the partial or full termination of a lease. Without these new requirements, a seller-lessee may have recognized a gain on the right of use it retains solely because of a remeasurement of the lease liability (for example, following a lease modification or change in the lease term) applying the general requirements in IFRS 16. This could have been particularly the case in a leaseback that includes variable lease payments that do not depend on an index or rate.

As part of the amendments, the IASB amended an Illustrative Example in IFRS 16 and added a new example to illustrate the subsequent measurement of a right-of-use asset and lease liability in a sale and leaseback transaction with variable lease payments that do not depend on an index or rate. The illustrative examples also clarify that the liability, that arises from a sale and leaseback transaction that qualifies as a sale applying IFRS 15, is a lease liability.

The amendments are effective for annual reporting periods beginning on or after January 1, 2024. Earlier application is permitted. If a seller-lessee applies the amendments for an earlier period, it is required to disclose that fact.

A seller-lessee applies the amendments retrospectively in accordance with IAS 8 to sale and leaseback transactions entered into after the date of initial application, which is defined as the beginning of the annual reporting period in which the entity first applied IFRS 16.

The Company's Management anticipates that the application of this regulation will not have a significant impact in the Consolidated Financial Statements.

Non-current Liabilities with covenants (amendments to IAS 1)

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The amendments specify that only covenants that an entity is required to comply with on or before the end of the reporting period affect the entity's right to defer settlement of a liability for at least twelve months after the reporting date (and therefore must be considered in assessing the classification of the liability as current or non-current). Such covenants affect whether the right exists at the end of the reporting period, even if compliance with the covenant is assessed only after the reporting date (e.g. a covenant based on the entity's financial position at the reporting date that is assessed for compliance only after the reporting date).

The IASB also specifies that the right to defer settlement of a liability for at least twelve months after the reporting date is not affected if an entity only has to comply with a covenant after the reporting period. However, if the entity's right to defer settlement of a liability is subject to the entity complying with covenants within twelve months after the reporting period, an entity discloses information that enables users of financial statements to understand the risk of the liabilities becoming repayable within twelve months after the reporting period. This would include information about the covenants (including the nature of the covenants and when the entity is required to comply with them), the carrying amount of related liabilities and facts and circumstances, if any, that indicate that the entity may have difficulties complying with the covenants.

The amendments are applied retrospectively in accordance with IAS 8 for annual reporting periods beginning on or after January 1, 2024. Earlier application is permitted. If an entity applies the amendments for an earlier period, it is also required to apply the 2020 amendments early.

The Company's Management anticipates that the application of this regulation will not have a significant impact in the Consolidated Financial Statements.

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Supplier Financing Arrangements (amendments to IAS 7 and IFRS 7)

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The amendments add a disclosure objective to IAS 7 stating that an entity is required to disclose information about its supplier finance arrangements that enables users of financial statements to assess the effects of those arrangements on the entity's liabilities and cash flows. In addition, IFRS 7 was amended to add supplier finance arrangements as an example within the requirements to disclose information about an entity's exposure to concentration of liquidity risk.

The term 'supplier finance arrangements' is not defined. Instead, the amendments describe the characteristics of an arrangement for which an entity would be required to provide the information.

To meet the disclosure objective, an entity will be required to disclose in aggregate for its supplier finance arrangements: (i) the terms and conditions of supplier financing arrangements; (ii) the carrying amount, and associated line items presented in the entity's statement of financial position, of the liabilities that are part of the arrangements; (iii) the carrying amount, and associated line items for which the suppliers have already received payment from the finance providers; (iv) the ranges of due dates; and (iv) information on liquidity risk.

The amendments will be effective for annual reporting periods beginning on or after January 1, 2024, with early application permitted.

The Company's management anticipates that the application of this standard will not have a significant impact on the Consolidated Financial Statements.

Lack of Exchangeability (Amendments to IAS 21)

In August 2023, the IASB has published amendments to IAS 21 that specify how to assess whether a currency is exchangeable and how to determine the exchange rate when it is not.

Applying the amendments, a currency is exchangeable when an entity is able to exchange that currency for the other currency through market or exchange mechanisms that create enforceable rights and obligations without undue delay at the measurement date and for a specified purpose. However, a currency is not exchangeable into the other currency if an entity can only obtain no more than an insignificant amount of the other currency at the measurement date for the specified purpose.

When a currency is not exchangeable at the measurement date, an entity is required to estimate the spot exchange rate as the rate that would have applied to an orderly exchange transaction at the measurement date between market participants under prevailing economic conditions. In that case, an entity is required to disclose information that enables users of its financial statements to evaluate how the currency's lack of exchangeability affects, or is expected to affect, the entity's financial performance, financial position and cash flows.

The amendments are applied prospectively for annual periods beginning on or after January 1, 2025. Earlier application is permittedy.

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The Company's Ma	nagement anticipates tha	at the application of this	regulation will not have a	significant impact in the

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Amendments to the SASB standards to enhance their international applicability

On December 19, 2023, the International Sustainability Standards Board (ISSB) issued amendments to the Sustainability Accounting Standards Board (SASB) standards to enhance their international applicability.

When the ISSB inherited the SASB standards, it found that a small subset of the standards incorporated references to specific jurisdictional laws and regulations that may be globally inapplicable, introduce regional bias, increase application costs, and decrease the comparability and decision-usefulness of the resulting disclosures. The ISSB has therefore developed a methodology for enhancing the international applicability of the SASB standards and SASB standards taxonomy updates without substantially altering the standards' structure or intent. This methodology has been applied to the relevant SASB standards.

With the amendments published, the ISSB intends to make the SASB standards more internationally applicable and GAAPagnostic. The amendments remove and replace jurisdiction-specific references and definitions, without substantially altering industries, topics or metrics.

The amendments are effective for annual periods beginning on or after January 1, 2025. Earlier application is permitted.

The Company's management anticipates that the application of this standard will not have a significant impact on the Consolidated Financial Statements.

2.4 Foreign currency translation

2.4.1 Functional and presentation currency

The Company's functional currency is the Chilean peso. These Consolidated Financial Statements are presented in Chilean pesos.

2.4.2 Transactions and balances

Transactions carried out by each company in a currency other than its functional currency are recorded using the exchange rates in effect as of the date of each transaction. During the period, any differences that arise between the exchange rate recorded in accounting and the rate prevailing as of the date of collection or payment are recorded as exchange differences in the income statement. Likewise, as of each period end, balances receivable or payable in a currency other than each company's functional currency are converted using the period-end exchange rate. Losses and gains in foreign currency arising from settling these transactions and from converting monetary assets and liabilities denominated in foreign currency using period-end exchange rates are recorded in the income statement, except when they should be deferred in equity, such as the case of cash flow.

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2.4.3 Exchange rates

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As of each year end, assets and liabilities in foreign currency and UF have been converted to Chilean pesos using the following exchange rates:

	Currency or indoving unit	Chilean pesos per unit		
	Currency or indexing unit	12-31-2023	12-31-2022	
UF		36,789.36	35,110.98	
US\$		877.12	855.86	
Euro		970.05	915.95	

2.5 Financial reporting by operating segments

The Company manages its operations and presents information in the Consolidated Financial Statements based on a single operating segment: Electricity transmission.

The source of the revenues that generates the company and its assets are located in Chile.

2.6 Property, plant and equipment

Property, plant and equipment are valued at acquisition cost, net of its corresponding accumulated depreciation and any impairment losses it may have experienced. In addition to the price paid to acquire each item, the cost also includes, where appropriate, the following items:

- All costs directly related placing the asset in the location and condition that enables it to be used in the manner intended by management.
- b) Borrowing costs incurred during the construction period that are directly attributable to the acquisition, construction or production of qualified assets, which require a substantial period of time before being ready for use are capitalized. The interest rate used is that of the specific financing or, if none exists, the average financing rate of the company carrying out the investment.
- Future disbursements that Transelec S.A. and its subsidiary must make to close their facilities are incorporated into the value of the asset at present value, recording the corresponding provision. On an annual basis both existences of such obligations as well as estimate of future disbursements are reviewed, increasing or decreasing the value of the asset based on the results of this estimate.

Assets under construction are transferred to operating assets once the testing period has been completed when they are available for use, at which time depreciation begins.

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Expansion, modernization and improvement costs that represent an increase in productivity, capacity or efficiency or an extension of useful life are capitalized as a greater cost of the corresponding assets. Replacement or overhauls of whole components that increase the asset's useful life, or its economic capacity, are recorded as an increase in value for the respective assets, derecognizing the replaced or overhauled components. Periodic maintenance, conservation and repair expenses are recorded directly in income as an expense for the period in which they are incurred.

Property, plant and equipment, net of its residual value, is depreciated by distributing the cost of its different components on a straight-line basis over its estimated useful life, which is the period during which the companies expect to use them. The useful lives and residual values of fixed assets are reviewed on a yearly basis. The land has an indefinite useful life and is not depreciated.

The following table details the ranges of useful lives periods applied to principal classes of assets and used to determine depreciation expense:

Items	Range of estimated useful life in year		
items	Minimum	Maximum	
Buildings and infrastructure	20	50	
Machinery and equipment	15	40	
Other assets	3	15	

The depreciation of these assets is recorded in the Statement of Income under the categories of Cost of Sales and Administrative expenses.

2.7 Intangible assets

2.7.1 Goodwill

Goodwill represents the excess of acquisition cost on the fair value of net assets acquired in a business combination. Goodwill is not amortized, it is annually tested for impairment, regardless of the existence of any indication of impairment.

For impairment testing, goodwill acquired in a business combination is allocated from the acquisition date to the cashgenerating units expected to benefit from such combination.

During the periods covered by these Consolidated Financial Statements, there were no impairment losses of goodwill.

2.7.2 Easements

Easements are presented at historical cost. These rights have no defined useful life and, therefore, are not amortized. However, these indefinite useful lives are reviewed during each reporting year to determine if they remain indefinite. These assets are tested for impairment at each year end and if there are indicator of impairment.

2.7.3 Computer software

Purchased software licenses are capitalized based on the costs incurred to purchase them and prepare them for use. These costs are amortized on a straight-line basis over their estimated useful lives that range from three to five years.

Expenses for developing or maintaining computer software are expensed when incurred. Costs directly related to creating unique, identifiable computer software controlled by the Company that is likely to generate economic benefits in excess of its costs during more than one year are recognized as intangible assets, and its amortization is included in the income statement under costs of sales and administrative expenses.

2.8 Impairment of non-financial assets

Assets with an indefinite useful life, such as easements, are not amortized and are tested annually for impairment. Amortized assets are tested for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable.

An impairment loss is recognized for the difference between the asset's carrying amount and its recoverable amount.

The recoverable amount is the higher of its fair value less costs to sell and its value in use this being the present value of the expected future cash flows.

The Company has defined its only operating segment the Transmission of Electricity as a Cash Generating Unit (CGU) for the purposes of impairment tests and, therefore, both goodwill and intangible assets with an indefinite useful life existing at the date of the impairment test are completely assigned to this CGU.

The variable to which the value in use model is most sensitive is the discount rate. The main variables considered in the impairment test are:

Variable	12-31-2023	12-31-2022	Descripction
Discount rate	6.79%	7.40%	The discount rate used is the weighted average cost of capital (WACC) of the Company, measured before taxes.
Growth rate	3.00%	3.00%	The growth rate is applied to the perpetuity and is based on the estimation of the long-term inflation expectation established by the Central Bank of Chile.
Cash Flow estimation period	5 years	5 years	The estimation period is 5 years, based on the Company's internal business plan plus perpetuity.

Impairment losses from continuing operations are recognized in the income statement in the expenses categories in accordance with the function of the impaired assets. In the case of goodwill see Note 2.7.1.

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Non-financial assets other than goodwill that suffered an impairment loss are reviewed at each reporting date for possible reversal of the impairment, in which case the reversal may not exceed the amount originally impaired less accumulated depreciation.

2.9 Financial instruments

A financial instrument is any contract that generates, at the same time, a financial asset in an Entity and a financial liability or an equity instrument in other Entity.

1) Non-derivatives financial assets

The Company classifies its non-derivatives financial assets into the following categories:

a) Amortized Cost:

In this category are classified the financial assets within the Business Model of the Company whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Non-derivatives financial assets that that accomplish with the conditions stated in IFRS 9 to be classified at amortized cost are: account receivables, loans granted and cash equivalents. These assets are recorded at amortized cost, which is its initial fair value, minus the payments of principal, plus the non-collected accrued interests calculated according to the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial asset or financial liability to the gross carrying amount of a financial asset or to the amortized cost of a financial liability.

b) Fair value through other comprehensive income (Equity):

In this category are classified the financial assets within the Business Model of the Company whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

These financial assets are recognized into the Consolidated Financial Statement at its fair value when it can be feasible determined. Changes in its fair value, net of tax effect, are recorded into the Other Comprehensive Income Statement until those financial assets are derecognized which is the moment when the accumulated effect is recycle into the Profit or Loss of the period. If the fair value of the financial assets is lower than the acquisition cost, and if there is objective evidence that the financial assets have an impairment that is not reversible, the difference has to be recorded as a loss of the period.

c) Fair value through profit or loss:

For financial assets that were defined as such at the moment of their initial recognition and those that are not measured at amortized cost or fair value through other comprehensive income.

These financial assets are measured in the Consolidated Financial Statement at its fair value and the changes on its fair value are recorded directly in profit or loss at the moment when they occurred. Purchases or sales of financial assets are recorded at the date of the transaction.

2) Cash and Cash Equivalent

Cash and cash equivalents include cash, bank balances, time deposits and other short-term investments whose term is egual to or less than 180 days from the investment date, highly liquid investments that are easily convertible into known amounts of cash and that they are subject to negligible risk of changes in value. The balance of this account does not differ from that presented in the statement of cash flows. There is no restricted cash.

3) Impairment of financial assets

According to IFRS 9, the Company the impairment model based of expected credit losses. This model is used on the financial assets measured at amortized cost or fair value through other comprehensive income, except for the investments in equity instruments. The Company uses a simplify scope for account receivables, contractual assets and account receivables for leasing in order to ensure that any impairment recorded is made in reference to the expected losses for all the life of the asset.

4) Non-derivatives financial liabilities

Financial liabilities are initially recognized at its fair value, net of the transaction's costs. For its subsequent measurement, these liabilities are measured at amortized cost using the effective interest rate method. For the fair value of debt calculation, it has been performed using the discounted cash flows method according to the interest rate curves available in the market depending on the payment currency.

5) Derivatives and Hedge activities

The Company selectively uses derivative and non-derivative instruments, to manage its exposure to exchange rate risk (See Note 18).

Derivatives instrument used by the Company are mainly related to hedge the interest rate/exchange rate risks. Derivatives instruments are recorded at its fair value at the date of the statement of financial position. If the fair value of the derivative instrument is positive, it is recorded into the "Other financial assets" item and in case that the fair value of the derivative instrument is negative it is recorded into the "Other financial liabilities" item. Changes in the fair value of the derivative instruments are recorded into profit or loss unless the derivative had been designated as a hedge instrument and comply with all the requirement stated in IFRS in order to use Hedge Accounting. Regarding to hedge accounting, the Company is still under the IAS 39 scope. The different types of hedge accounting that the Company perform are:

- Fair value Hedge: Changes in the fair value of derivatives that are designated and qualify as fair value hedges are recorded in the income statement, along with any change in the fair value of the hedged asset or liability that is attributable to the hedged risk. The Company has not used fair value hedges during the years presented.
- 5.2) Cash Flow Hedge: Changes in the fair value of the effective portion of derivatives are recorded in equity account "Reserve for cash flow hedges". The cumulative loss or gain in this account is transferred to the income statement

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to the extent that the underlying item impacts the income statement because of the hedged risk, netting the effect in the same income statement account. Gains or losses from the ineffective portion of the hedge are recorded directly in the income statement. A hedge is considered highly effective when changes in the fair value or the cash flows of the underlying item directly attributable to the hedged risk are offset by changes in the fair value or the cash flows of the hedging instrument, with effectiveness ranging from 80% to 125%.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedged item expires or is sold, terminated or exercised, or no longer qualifies for hedge accounting. Any cumulative gain or loss deferred in equity is retained and is recognized when the forecasted transaction is ultimately recognized in the income statement.

Hedge of a net investment in a foreign operation (hedge of a net investment): Hedges of net investments in foreign operations are accounted for to similarly to cash flow hedges. The exchange differences originated by a net investment in a foreign entity and those derived from the hedging operation must be recorded in a reserve of the Equity, under the item Other reserves until the disposal of the investment occurs.

Gains or losses relating to the ineffective portion are recognized immediately in the income statement in the line item "Other gains (losses)".

The Company has not used hedges of a net investment in foreign operation for the periods presented.

At the inception of the transaction, the Company documents the relationship existing between the hedge instruments and the hedged items, as well as its risk management objectives and its strategy for handling various hedge transactions. The Company also documents its assessment, both at inception and subsequently on an ongoing basis, of the effectiveness of the hedge instruments in offsetting movements in the fair values or cash flows of the hedged items. A derivative is presented as a non-current asset or liability if its maturity is greater than 12 months and it is not expected to be realized within 12 months. Other derivatives are presented as current assets or liabilities.

6) Embedded derivatives

Derivatives embedded in other financial instruments or other contracts are treated as derivatives when their risks and characteristics are not closely related to the principal contracts and the principal contracts are not measured at fair value through profit and loss. In the case that they are not closely related, they are recorded separately, and any changes in value are recognized in the income statement. In the periods presented in these Consolidated Financial Statements, the Company did not identify any contracts that met the conditions for embedded derivatives.

7) Derecognition of financial assets and liabilities

Financial assets are derecognized when, and only when:

- The contractual rights to the cash flows from the financial asset expire or, the Company retains the contractual rights to receive the cash flows but assumes a contractual obligation to pay those cash flows to one or more entities.
- The Company has substantially transferred the risks and benefits derived from its ownership or, if it has not substantially transferred or retained them, when it does not retain control of the assets.

Financial liabilities are derecognized when the company's obligations are fulfilled, canceled or have expired. The difference between the book value of the derecognized financial liability and the consideration paid and payable, including any asset transferred other than cash or liability assumed, is recognized in income.

8) Compensation of financial assets and liabilities

The Company compensate financial assets and liabilities, presenting the net amount in its Consolidated Financial Statements, only when:

- a) There is a legal right to compensated both amounts; and
- b) There is an intention of settle the transaction on a net basis, or to collect the asset and pay the liability simultaneously.

These rights can only be legally enforceable during the normal course of the business, or in case insolvency, payment problems or bankruptcy, of any one or all the parties involved in the transaction.

2.10 Inventory

Inventory is valued at acquisition cost using the weighted average price or net realizable value if this is lower.

2.11 Paid-in capital

Paid-in capital is represented by one class of ordinary shares with one vote per share, Incremental costs directly attributable to new share issuances are presented in equity as a deduction, net of taxes, from issuance proceeds.

2.12 Income tax and deferred taxes

The result for income tax for the year is determined as the sum of the current tax arising from the application of the tax rate on taxable income, after allowed deductions, plus the change in assets and liabilities for deferred tax and tax credits, both for tax losses and other deductions.

Differences between the book value and tax base of assets and liabilities generate deferred tax asset and liability balances, which are calculated using tax rates expected to be in effect when assets are realized, and liabilities are settled.

Current taxes and changes in deferred tax assets and liabilities not from business combinations are recorded in income or in equity accounts in the statement of financial position, depending on where the gains or losses originating them were recorded.

Deferred tax assets and tax credits are recognized only when it is likely that there are future taxable profits sufficient enough against which the deductible temporary differences and the carry forward of unused tax credit can be utilized.

The carrying amount of deferred income tax assets is reviewed at each reporting date consolidated financial statement and written off to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized. Unrecognized deferred income tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered

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Deferred tax liabilities are recognized for all temporary differences, except those derived from the initial recognition of goodwill and those that arose from valuing investments in subsidiaries, associates and jointly-controlled companies in which Transelec can control their reversal and where it is likely that they are not reversed in the foreseeable future.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

2.13 Employee benefits

2.13.1 Vacation

The Company recognize the vacation expense of employees by using the accrual method. This benefit is for all staff and is equivalent to a fixed amount accordingly with individual contracts.

This benefit is recorded at nominal value.

2.13.2 Severance indemnity

The Company recognize liabilities for severance indemnities for their employees, based on the benefits that are contained in collective and individual contracts with staff. If this benefit is contractual, the obligation is treated in the same way as defined benefit plans in accordance with IAS 19 and is recorded using the projected credit unit method.

Defined benefit plans define the amount of the benefit that an employee will receive upon termination of employment, which usually depends on one or more factors such as the employee's age, rotation, years of service and compensation.

The liability recognized in the statement of financial position represents the present value of the defined benefit obligation plus/minus adjustments for unrecorded actuarial gains or losses and past service costs. The present value of the defined benefit obligation is determined by discounting the estimated cash outflows using the BCU interest rates (Central Bank of Chile bond rate in Unidades de Fomento) denominated in the same currency in which the benefits will be paid, and which have terms that approximate the maturity terms of the severance indemnities obligation.

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized in other comprehensive income.

2.13.3 Profit sharing

The Company recognizes a liability and an expense for profit sharing arrangements based on respective collective and individual contracts with its employees and executives, using a formula that considers the net income attributable to the Company's shareholders after certain adjustments. Transelec recognizes a provision when it has a contractual obligation or when a past practice has created a constructive obligation of agreement to IAS 19.

2.14 Provisions

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Provisions for environmental restoration, asset retirement, restructuring costs, onerous contracts, lawsuits and other contingencies are recognized when:

- The Company has a present obligation, whether legal or implicit, as a result of past events;
- It is more likely than not that an outflow of resources will be required to settle the obligation;
- The amount can be reliably estimated.

Provisions are measured at the present value of management's best estimate of the expenditures required to settle the obligation. The discount rate used to determine the present value reflects current market assessments, as of the reporting date, of the time value of money, as well as the specific risk related to the particular liability, if appropriate, Increases in provisions due to the passage of time are recognized in interest expense.

As of the date of issuance of these Consolidated Financial Statements, Transelec have no obligation to establish provision for environmental restoration and similar expenses.

2.15 Classification of current and non-current balances

In the statement of financial position, balances are classified based on maturity i.e., current balances mature in no more than twelve months and non-current balances in more than twelve months.

In the case that the Company have any obligations that mature in less than twelve months but can be refinanced over the long term at the Company's discretion, through unconditionally available credit agreements with long-term maturities, such obligations may be classified as non-current liabilities.

2.16 Revenue recognition

The legal framework that governs the electrical transmission activity in Chile is regulated by DFL No. 4/2006, which establishes the Consolidated, Coordinated and Systematized Text of the Decree with Force of Law No. 1, of Mining, of 1982, General Law of Electric Services (DFL(M) No. 1/1982) and its subsequent amendments thereto, including Law 19.940 (call also the "Short Law I"), enacted on March 13, 2004, Law 20.018 ("Short Law II"), enacted on 19 May 2005, Law 20,257 (Generation with Non- Conventional Renewable Sources of Energy) enacted on April 1, 2008 and Law 20,936 (Transmission Law) enacted on July 11, 2016.

These rules are complemented by the various regulations defined in the Law, among them: the General Law of Electric Services of 1997 (Supreme Decree No. 327/1997 of the Ministry of Mining), the Coordination and Operation of the Electric System regulation (Supreme Decree No. 125/2017 of the Ministry of Energy), the Transmission Systems and Transmission Planning regulation (Supreme Decree No. 37/2019 of the Ministry of Energy), and the Qualification, Valuation, Pricing and Remuneration of the Transmission regulation (Supreme Decree No. 10/2019 of the Ministry of Energy).

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In detail, the Law 20,936 created an Independent Coordinator Body for the National Electric System to replace the previous Load Economical Dispatch Centers and establishes a new Electric Transmission System where the facilities of the Trunk system, Sub-transmission and Additional system, introduced by Short Law I, were replaced by the National Transmission System, Zonal, Dedicated Transmission System, Development Poles and International Interconnection.

The law establishes that the remuneration of the transmission works will correspond to the Annual Value of Transmission per Tranche (VATT in its Spanish acronym). Facilities of the Dedicated segment, or whose origin was by agreement between private parties, set the VATT through bilateral contracts, while for facilities of the National, Zonal and Dedicated segment used by regulated customers, the VATT is determined in a regulated manner in the law (to date there are no facilities in the Poles of Development and International Interconnection segment). In this way, the Company basically distinguishes between two types of contracts with customers, one of them of a regulated nature and the other of a contractual nature. The first one is subject to regulated rates, while the second one is related to contractual agreements with the users of the transmission facilities.

In this context, the regulated income of a work will depend on whether it is the result of a bidding process or a centralized valuation process. Thus, the revenue of the new works corresponds to the VATT awarded in the bidding process for the exploitation rights; the VATT of the expansion works of existing facilities is determined based on the value of the investment awarded in the bidding processes for the construction rights, while the VATT of the rest of the works is determined based on the efficient valuation of the facilities every four years.

The centralized valuation process determines, for all existing facilities subject to price review, the investment value (VI in its Spanish acronym) of the facilities associated with an efficient process of management, acquisition, construction, assembly and commissioning. From this VI, the Annuity of the Investment Value is determined considering a discount rate defined in the regulations whose value can vary with a minimum of 7% and a maximum of 10% after taxes. To the AVI is added the Operation, Maintenance and Administration Costs (COMA in its Spanish acronym) associated with the operation of an efficient company.

In this way, the total income generated by the use of the Company's facilities for both types of revenues, regulated and contractual, includes these two components: i) the annuity of the investment value (AVI in its Spanish acronym), plus ii) the operation, maintenance and administration costs (COMA in its Spanish acronym), Where these values are the results of bilateral contracts or regulated processes.

Finally, the revenue recognized by the company, and which it has the right to collect from its clients, corresponds to the VATT determined as the indexed values of the AVI and COMA that make up such VATT. The law establishes these charges as integral components in rendering of transmission services. Therefore, due to these services are substantially the same and they have the same pattern of transference to customers, in other words, both services are satisfied over time with a similar progress measurement, the Company has determined that there is a unique performance obligation, and it is satisfied over a period of time, therefore revenues are recognized on the same time base.

Revenues from both regulatory and contractual arrangements are recognized and billed on a monthly basis, using values stipulated in the contracts or those resulting from regulated tariffs.

The transmission service is generally billed during the months following the month in which the service was provided, and therefore the revenue recognized each month corresponds to the transmission service delivered, but not billed in such month.

2.17 Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at the inception date, whether fulfillment of the arrangement is dependent on the use of a specific asset or assets or whether or not the arrangement conveys a right to use the asset, even if that right is not explicitly specified in an arrangement.

2.17.1 The Company as lessor

The assets held under a finance lease are presented in other financial assets at an amount equal to the net investment in the lease, being the aggregate of: (i) minimum lease payments receivable and (ii) any unquaranteed residual value accruing to the Company discounted at the interest rate implicit in the lease. The income (interest) is recognized on a pattern reflecting a constant periodic rate of return on the net investment in the lease; this income is presented in the statement of income in operating revenues. Lease payments relating to the period, excluding costs for any separate services, are applied against the gross investment in the lease to reduce both the principal and the unearned finance income.

Assets subject to operating leases are presented in the statement of financial position according to the nature of the asset. Lease income from operating leases is recognized in income on a straight-line basis over the lease term, unless another systematic basis is more representative to reflect time pattern in which use benefit derived from the leased asset is diminished.

2.17.2 The Company as lessee

Finance leases in which acts as lessee are recognized when the agreement begins, recording an asset based on the nature of the lease and a liability for the same amount, equal to the lesser of the fair value of the leased asset or the present value of the minimum lease payments.

Subsequently, the minimum lease payments are divided between finance expense and reducing the debt. The finance expense is recorded in the income statement and distributed over the period of the lease term so as to obtain a constant interest rate for each period over the balance of the debt pending amortization. The asset is amortized in the same terms as other similar depreciable assets, as long as there is reasonable certainty that the lessee will acquire ownership of the asset at the end of the lease. If no such certainty exists, the asset will be amortized over the lesser term between the useful life of the asset and the term of the lease.

2.17.3 Rights from use of lease

The company has lease agreements on several Property, Plant and Equipment items. Under IAS 17, the Company classified each of its assets on the date of origin as a finance lease or an operating lease. Leases were classified as finance leases if they substantially transferred to the company all the risks and rewards incidental to ownership of the leased asset; otherwise, they were classified as operating leases.

In adopting IFRS 16, the Company applied a single recognition and measurement approach to all leases (in which the Company acts as lessee), except for short-term leases and low-value assets. In addition, the standard provides specific transition requirements and practical solutions, which the Company has applied.

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2.17.3.1 Leases previously classified as operating leases

The Company recognized assets for right of use and lease liabilities regarding leases previously classified as operating leases (in which the Company acts as lessee), except in the case of short-term leases and leases of low-value assets,

The right-of-use assets in the case of most leases were recognized based on book value as if the Standard had always been applied, except for the use of the passive rate on the date of initial application. In some leases, the right-of-use assets were recognized based on the amount equal to the lease liability, adjusted for the amount of any advance or accumulated (accrued) lease payment that has been previously recognized. Lease liabilities were recognized based on the present value of the remaining lease payments, discounted through the use of the increasing passive rate at the date of initial application.

The practical solutions used by the Company in the application of IFRS 16 were:

- Single discount rate for a lease portfolio with reasonably similar characteristics.
- Evaluation of onerous leases before the date of initial application.
- Application of the exceptions for short-term leases (maturity less than 12 months) on the date of the initial application.
- Exclusion of the initial direct costs of measuring the right of use asset on the date of initial application.
- Retrospective evaluation to determine the term of the lease in those cases in which the contracts contain renewal options or termination of the lease.

2.17.3.2 Right of use assets

The Company recognizes right of use assets at the inception date of the lease (i.e., the date on which the underlying asset is available for use). The right-of-use assets are measured at cost, less any accumulated depreciation and impairment loss, and are adjusted for any new measurement of lease liabilities. The cost of the right of use assets includes the amount of the recognized lease liabilities, the initially incurred direct costs and the lease payments on or before the inception date minus any received lease incentives.

Recognized right-of-use assets are depreciated on a straight-line basis for the shortest of their estimated useful life and the term of the lease and are subject to impairment review.

2.17.3.3 Lease liabilities

On the inception date of the lease, the Company recognizes the lease liabilities at the present value of the lease payments that must be made during the term of the lease. In calculating the present value of the lease payments, the Company uses the incremental indebtedness rate at the inception date of the lease if the interest rate implicit in the lease cannot be determined. After the inception date, the amount of lease liabilities is increased to reflect the accrued interest and is reduced as per the lease payments made. In addition, the book value of the lease liabilities is remeasured if there is a revision, a change in the term of the lease, a substantial change in the fixed lease payments or a change in the evaluation of the purchase of the underlying asset.

2.17.3.4 Short-term leases and leases of low-value assets

The Company applies the exception for recognition of short-term leases to its leases that have a term of 12 months or less from the inception date and that do not contain a renewal option. The lease recognition exception also applies for contracts that involve low value assets (less than USD 5,000). Short-term lease payments and leases of low-value assets are recognized as expenses on a straight-line basis over the term of the lease.

Significant judgment in determining the lease term for contracts with renewal options. The Company determines the lease term as the non-cancelable term of the lease, along with any period covered by an option to extend the lease if there is reasonable assurance that it will be exercised, or any period covered by an option to terminate the lease, if there is reasonable assurance that it will not be exercised.

The Company includes the renewal period as part of the term of the lease in the case of leases of assets of significant importance for its operations. These leases have a short non-cancelable period (i.e., three to five years) and there would be a significant negative effect on production if a replacement is not available.

At the time of initial recognition, right of use assets and lease liabilities (net of deferred interest) were recognized.

2.18 Distribution of dividends

Dividends payable to the Company's shareholders are recognized as a liability in the Consolidated Financial Statements in the period in which they are approved by the Company's shareholders.

Company makes a provision at the end of each year for the 30% of the profit of the year, in accordance with Law N° 18.046.

On the Company's Board meeting No. 57 held on December 31, 2010, the policy used for the determination of distributable net profit was approved. This policy does not contemplate adjustments to the "Profit (Loss) attributable to Holders of Equity Participation instruments of the Controlling Company".

The distribution of dividends as of December 31, 2023 and 2022 is reported in Note 24.3.

2.19 Non-current asses classified as held for sale

On the Company classifies as non-current assets (or group of assets for disposal) held for sale, property, plant and equipment, intangibles and groups subject to divestment (group of assets to be sold together with their directly associated liabilities), for which, on the closing date of the Statement of Financial Position, active efforts have been made for their sale, and it is estimated that it is highly probable that the operation will be materialize during the period of twelve months following said date.

Assets or groups subject to divestment classified as held for sale are valued at the lower of their book value or their fair value less costs to sell and are no longer amortized from the moment, they acquire this classification.

Assets that are no longer classified as held for sale, or no longer form part of a group of alienable items, are valued at the lower of their book value prior to their classification, less any depreciation, amortization or revaluation that would have been recognized if they had not been classified as such, and the recoverable value on the date on which they will be reclassified to Non-current assets.

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Non-current assets held for sale and the components of the groups subject to divestiture classified as held for sale or as held for distribution to owners are presented in the Consolidated Statement of Financial Position as follows: Assets in a single line called Non-current assets or groups of assets for disposal classified as held for sale and liabilities also on a single line called Liabilities included in groups of assets for disposal classified as held for sale.

In turn, a discontinued operation is a component of the Group that has been sold or otherwise disposed of, or that has been classified as held for sale, and represents a line of business or a geographical area, which it is significant and can be considered separate from the rest; it is part of an individual and coordinated plan to have a line of business or a geographic area of operation that is significant and can be considered separate from the rest; or is a subsidiary entity acquired solely for the purpose of resale.

The results after taxes of discontinued operations are presented in a single line of the income statement called Profit (loss) from discontinued operations, also including the gain or loss after taxes generated by the divestment operation once it is completed, has materialized.

3 - RISK MANAGEMENT POLICY

3.1 Financial risk

Transelec is exposed to the following risks as a result of the financial instruments it holds market risk stemming from interest rates, exchange rates and other prices that impact market values of financial instruments, credit risk and liquidity risk. The following paragraphs describe these risks and how they are managed.

3.1.1 Market risk

Market risk is defined for these purposes as the risk of changes in the fair value or future cash flows of a financial instrument as a result of changes in market prices. Market risk includes the risk of changes in interest and exchange rates, inflation rates and variations in market prices due to factors other than interest or exchange rates such as commodity prices or credit spread differentials, among others.

Company policy regulates investments and indebtedness, in an attempt to limit the impact of changes in the value of currencies and interest rates on the Company's net results by:

- Investing cash surpluses in instruments maturing within no more than 180 days.
- Entering into forward derivative contracts and other instruments to maintain a balanced foreign exchange position.
- Entering into fixed rate long-term debt indebtedness thus limiting risk from variable interest rates.

3.1.1.1 Interest rate risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities that are used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

A comparative table of the Company's debts is shown below, in which it can be seen that all of the Company's debt as of December 31, 2023 and 2022 was at a fixed rate until maturity. In addition, in the case of UF and Dollar indexed debt. variations in inflation and exchange rate could potentially impact the Company's financial expenses, which is mitigated by indexed income to inflation and exchange rate.

Debt	Currency	Interest	Turns of water	Amount in Original Currency (thousand	
Debt	or Index	rate	Type of rate -	12-31-2023	12-31-2022
Bono Serie D	UF	4.25%	Fixed	13,500	13,500
Bono Serie H	UF	4.80%	Fixed	3,000	3,000
Bono Serie K	UF	4.60%	Fixed	1,600	1,600
Bono Serie M	UF	4.05%	Fixed	3,400	3,400
Bono Serie N	UF	3.95%	Fixed	3,000	3,000
Bono Serie Q	UF	3.95%	Fixed	3,100	3,100
Bono Serie V	UF	3.30%	Fixed	3,000	-
Bono Serie X	UF	3.20%	Fixed	4,000	-
Senior Notes	USD	4.625%	Fixed	-	300,000
Senior Notes	USD	4.25%	Fixed	375,000	375,000
Senior Notes	USD	3.875%	Fixed	350,000	350,000
Revolving Credit Facility	USD	SOFR	Floating (*)	-	-

(*) The floating interest rate of the committed line of credit is broken down into SOFR rate plus a margin of 1.10%. At December 31, 2023 and 2022, the Company has no amounts drawn under this facility.

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		Annual Effect on income (MCh\$)			
Serie	Position in UF	Inflation (3%)	Inflation (4%)	Inflation (2%)	
D Bond	(13,448,669)	(15,089)	(20,498)	(10,154)	
H Bond	(3,000,550)	(3,367)	(4,574)	(2,266)	
K Bond	(1,599,158)	(1,794)	(2,438)	(1,207)	
M Bond	(1,478,281)	(1,659)	(2,253)	(1,116)	
M1 Bond	(1,869,880)	(2,098)	(2,850)	(1,412)	
N Bond	(2,891,785)	(3,244)	(4,407)	(2,183)	
Q Bond	(3,076,409)	(3,452)	(4,689)	(2,323)	
V Bond	(2,942,402)	(3,301)	(4,485)	(2,222)	
X Bond	(3,904,487)	(4,380)	(5,951)	(2,948)	
Total	(34,211,621)	(38,384)	(52,145)	(25,831)	

3.1.1.2 Exchange rate risk

Transelec's exposure to the risk of exchange rate variations is due to the following:

- Transelec carries out several types of transactions in U.S. dollars (certain construction contracts, import purchases and other).
- Transelec maintains accounts receivable in Dollars.
- Transelec maintains Cross Currency Swap contracts, which offset exchange rate risks of international emissions made in 2014 and 2016, for notional amounts equivalent to US\$ 23.5 million and US\$ 350 million, respectively (Long-term position).
- · Maintains lease contracts that generate income indexed to US dollars.

The exposure to exchange rate risk is managed through an approved policy that includes fully covering the net balance sheet exposure, which is carried out through various instruments such as positions in US dollars, forward contracts and cross currency swaps.

The amounts of assets and liabilities denominated in dollars and Chilean pesos, in the periods indicated below, are as follows:

	Liabi	lities	Assets	
Concepts	12-31-2023	12-31-2022	12-31-2023	12-31-2022
	мм\$	MM\$	мм\$	MM\$
U.S. dollar (amounts associated with balance sheet items)	654,736	889,100	653,646	888,932
Balance sheet items in Chilean pesos	2,723,271	2,560,149	2,724,361	2,560,317

The semi-annual indexation formulas incorporated in toll contracts and subtransmission tariffs, as well as those of monthly application for regulated trunk revenues, allow to reflect variations in the value of facilities and operational, maintenance and administration costs. In general, these indexation formulas take into account variations in international equipment prices, material prices and domestic labor.

3.1.1.2.1 Sensitivity analysis

The following chart shows the sensitivity analysis of various items to a 10% increase or decrease in exchange rates (US Dollar) and their effect on income or equity. This exchange rate sensitivity (10%) is used to internally report the Company's foreign exchange risk to key management personnel and represents management's valuation of the possible change in US Dollar exchange rate. The sensitivity analysis includes asset and liability balances in currencies other than the Company's functional currency. A positive number indicates an increase in income or other comprehensive income when the Chilean peso is weakened with respect to the foreign currency. A negative percentage implies a strengthening of the Chilean peso with respect to the foreign currency, which negatively impacts the income statement or in other comprehensive income.

	Position	sition Net income (gain)/loss		Position OCI		CI
Item (Currency)	Long (Short)	Change (-10%)	Change (+10%)	Long (Short)	Change (-10%)	Change (+10%)
Cash (US\$)	5,348	(7)	7	-	-	-
Accounts Receivable (US\$)	746	(1)	1	-	-	-
Leasing (US\$)	319,261	(404)	404	-	-	-
Forwards (liabilties) (US\$)	(2,803)	4	(4)	-	-	-
Senior Notes (US\$)	(648,431)	821	(821)	-	-	-
Swaps (US\$)	327,604	(415)	415	-	-	-
Intercompany Loans (US\$)	779	(1)	1	-	-	-
Total	2,504	(3)	3	0	0	0

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paths towards efficiency	Corporate Governance,	and critical services with	through social value and	our (
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3.1.2 Credit risk

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With respect to credit risk related to accounts receivable from the electricity transmission activity, this risk is historically very low in the industry given the nature of business of the Company's customers and the short-term period of collection of receivables from clients leads to the situation in which they do not accumulate significant amounts.

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However, revenues are highly concentrated in major customers as shown in the following table:

Concept	12-31-2023	12-31-2022
Concept	ThCh\$	ThCh\$
Enel Group	138,598,569	164,025,587
Quebrada Blanca TECK	48,929,167	-
CGE Group	46,243,165	54,751,163
Colbún Group	38,050,044	44,950,991
AES Gener Group	33,952,340	47,093,841
Engie Group (E-CL)	29,342,884	35,632,358
Others	136,151,063	93,138,279
Total	471,267,232	439,592,219
Concentration % of top customers	71.11%	78.81%

One-time charges. Tolls and tariff revenues that these companies must pay to use the transmission system will generate a significant portion of the future cash flows of Transelec and a substantial change in their assets, financial conditions and / or operational income could adversely affect to the Company.

Regarding the credit risks associated with financial assets of the Company other than accounts receivable (time deposits, mutual funds, bonds, covenants, active position derivative), the policy of the Treasury establishes limits on exposure to a particular institution, and this limit depends on the risk classification and capital of each institution. Additionally, in the case of investments in mutual funds, only the ones having risk classification qualify.

3.1.3 Liquidity risk

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price

(a) Risk associated to Company's management

To guarantee that it is able to respond financially both the investment opportunities and to the timely payment of its obligations. Transelec has apart from its cash availabilities and short-term accounts receivable, a committed credit line of the revolving type (RC) for the use of working capital for an amount equivalent to US\$250 million. This line has been in force since July 2012 and the current conditions according to the last renewal are as follows:

MMUS\$250 Amount committed

Cost for unused amount (Commitment Fee) 0.30% annual

1.10% The margin or spread per amount used

This committed credit line was contracted on July 9, 2012, initially granted for a period of 3 years by Scotiabank, Bank of Tokyo-Mitsubishi and DnB NOR. It was renegotiated and extended on October 15, 2014, with a new expiration date on October 15, 2017. Subsequently, a new extension was made with the group of banks Scotiabank, Banco Estado. The bank of Nova Scotia, Bank of Tokyo-Mitsubishi, DnB Bank and Export Development Canada due on August 3, 2020. In July 2020 the line was renewed until July 31, 2021, with the group of banks The Bank of Nova Scotia, Bank of China, Santander, Bank of Tokyo- Mitsubishi, BNP Paribas, JP Morgan Bank and China Construction Bank, In May 2021, the line was renewed until May 28, 2024, with The Bank of Nova Scotia, Bank of China, Santander, Bank of Tokyo-Mitsubishi, JP Morgan Bank and Sumitomo Mitsui Banking Corporation. In January and February of 2023, Sumitomo Mitsui Banking Corporation novated its stake to Barclays and Banco de Sabadell, respectively.

The Company is exposed to risks associated with indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time.

The following table presents the capital amortizations and estimated interest payments corresponding to the Company's financial liabilities (debt), according to their maturity date, as of December 31, 2023 and 2022,

Debt maturity (equity and	Less than 1 Year	1 to 3 Years	3 to 5 Years	5 to 10 Years	More than 10 years	Total
interest)	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
12-31-2023	76,821,616	461,594,583	601,453,129	734,197,302	613,781,255	2,487,847,885
12-31-2022	303,869,478	402,253,474	475,411,488	598,111,317	230,144,575	2,009,790,332

El The maturity of derivatives is presented Note 18.3.

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(b) Risk associated with transmission payments with regulated revenues

The law establishes that transmission facilities with regulated revenues have the right to receive the VATT associated with those facilities on an annual basis. This revenue materializes according to the collection instructions issued by the National Electrical Coordinator (CEN in its Spanish Acronym), which the transmission companies must bill their customers following the regulatory rules established for that purpose.

Transmission facilities are classified into two groups based on how their VATT is allocated to users. The facilities ascribed to the permanent payment regime are all those associated with the SIC and SING Systems and the facilities whose origin comes from the expansion plans developed as governed by Law 20,936 and whose entry into operation is after December 31, 2018. For these facilities, the revenue from VATT is invoiced for the concept of Tariff Income and Unique Transmission Charge.

In turn, existing facilities prior to the publication of Law 20,936 or that come from expansion plans prior to the aforementioned law, and whose entry into operation is prior to December 31, 2018, are governed by a transitory payment regime, defined in transitory article 25 of the same legal body. For these works, the VATT revenue is invoiced according to the payment rules that such law repealed, that is, Tariff Revenue and Toll, incorporating to the latter, the criteria for exempting payments to generating plants and final clients that are not identified by the National Energy Commission (CNE in its Spanish Acronym) as responsible for payment. These exempt toll amounts are billed to end users for Unique Exemption Charge concepts defined by the CNE.

Tariff revenues correspond to the valuation of energy and power transfers by transmission facilities. The tolls correspond to the complement of the tariff revenue such that they allow completing the VATT and the unique transmission charges are unit amounts of \$/kWh that final customers must pay based on their energy consumption.

This last component, the unique transmission charges, is defined every six months by the CNE using expected values. For these reasons, they are subject to deviation with respect to the real values of demand, macroeconomics and commissioning of facilities. That is why, regardless of the payment system of a facility, whether permanent or transitory, there is a difference between the recognition of revenues (VATT) and billing, generating surpluses or billing deficits during the semester of application of the unique charges, which are adjusted by the CNE in setting the unique charges for the following semester.

As a result of the foregoing, in the event that transmission charges are greatly deviated from the values that are actually verified, there could be a liquidity risk for the Company. However, the risks should not deepen beyond the typical deviation of a six-month estimate of charges.

4 - CRITICAL ESTIMATES, JUDGMENTS OR CRITERIA EMPLOYED BY MANAGEMENT

The estimates and criteria used by the Company are continually evaluated and are based on historical experience and other factors, including expectations of future events that are considered reasonable based on the circumstances.

The Company makes estimates and assumptions about the future. By definition, the resulting accounting estimates will rarely be equal to the real outcomes. Estimates and assumptions with a significant risk of causing an important risk to the Company during the upcoming year are detailed below:

- The estimates of recoverable values of assets and goodwill to determine potential existence of impairment losses;
- Useful lives of property, plant and equipment and intangible assets:
- The assumptions used to calculate the fair value of financial instruments;
- The actuarial assumptions used to calculate obligations with employees;
- Future tax results for the purposes of determining the recoverability of deferred tax assets.
- Contingent assets and liabilities,
- Determination of existence and classification of financial or operating leases based on the transfer of risks and rewards of the leased assets (IFRS16), considerate the following:
- Identification of whether a contract (or part of a contract) includes a lease.
- · Estimate the lease term.
- Determine if it is reasonably true that it is an extension or termination option will be exercised,
- Determination of the appropriate rate to discount lease payments,

Although the estimates mentioned above were made according to the best information available at the date of issuance of these Consolidated Financial Statements, it is possible that future events oblige to modify them (upside or downside) in further periods, those modifications to each estimate will be recorded prospectively and recognized on the respective Consolidated Financial Statements.

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5 - CASH AND CASH EQUIVALENTS

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As of December 31, 2023 and 2022, this account is detailed as follows:

Cash and Cash Equivalents	12-31-2023	12-31-2022
Cash and Cash Equivalents	ThCh\$	ThCh\$
Bank and cash	11,072,720	5,818,861
Short term deposits	16,495,464	273,451,995
Mutual funds	150,767,997	114,545,455
Total	178,336,181	393,816,311

Cash and cash equivalents included in the statement of financial position as of December 31, 2023 and 2022 does not differ from those presented in the statement of cash flows.

The following table details the balance of cash and cash equivalents by type of currency:

Detail	Cumanau	12-31-2023	12-31-2022
	Currency	ThCh\$	ThCh\$
Cash and cash equivalents	U.S. dollars	7,095,644	17,448,122
Cash and cash equivalents	Euros	11,787	10,400
Cash and cash equivalents	Chilean pesos	171,228,750	376,357,789
Total		178,336,181	393,816,311

Fair values are not significantly different from book values due to the short maturity of these instruments and there are not restrictions.

6 - TRADE AND OTHER RECEIVABLES

The detail as of December 31, 2023 and 2022 is as follows:

Concept	12-31-2023	12-31-2022
Concept	ThCh\$	ThCh\$
Invoiced trade debtors	25,374,348	29,348,326
Provisioned trade debtors	47,927,839	69,764,203
Other accounts receivable	325,310	892,693
Total trade and other receivables	73,627,497	100,005,222

The aging analysis for non-impaired debtors as of December 31, 2023 and 2022 is as follows:

Concept	Invoiced trade debtors	Provisioned trade debtors	Other accounts receivable	12-31-2023
Non past due	21,551,415	47,927,839	325,310	69,804,564
1-30 days	2,318,151	-	-	2,318,151
31-60 days	332,634	-	-	332,634
61-90 days	69,850	-	-	69,850
91-180 days	218,470	-	-	218,470
181-365 days	143,137	-	-	143,137
365 days or more	740,691	-	-	740,691
Total	25,374,348	47,927,839	325,310	73,627,497

Concept	Invoiced trade debtors	Provisioned trade debtors	Other accounts receivable	12-31-2022
Non past due	7,072,879	69,764,203	892,693	77,729,775
1-30 days	17,415,333	-	-	17,415,333
31-60 days	4,291,333	-	-	4,291,333
61-90 days	102,880	-	-	102,880
91-180 days	288,492	-	-	288,492
181-365 days	177,409	-	-	177,409
365 days or more	-	-	-	-
Total	29,348,326	69,764,203	892,693	100,005,222

Fair values do not differ significantly from book values due to the short-term maturity of these instruments.

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7 - BALANCES AND TRANSACTIONS WITH RELATED PARTIES

7.1 Balances and transactions with related parties

The balances of accounts receivables and payables between the company and its unconsolidated related companies are as follows:

Account receivables from related companies

											Cur	rent	Non-cı	urrent
Tax ID Number	Company	Relation	Country	Description	Curr.	Start Date	End date	Interest payment	Principal Payment	Interest rate	12-31-2023	12-31-2022	12-31-2023	12-31-2022
								, , , , , , , , , , , , , , , , , , , ,			ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Loan*	USD	06-30-2015	06-30-2025	Semi-annual	At maturity	3.97%	-	-	-	191,479,096
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Loan*	USD	11-28-2017	11-28-2027	Semi-annual	At maturity	3.82%	-	-	-	30,211,858
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Loan	UF	09-21-2015	09-21-2025	Semi-annual	At maturity	3.07%	-	-	8,270,346	7,893,041
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Loan*	UF	11-28-2017	11-28-2027	Semi-annual	At maturity	2.50%	-	-	-	18,959,929
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Loan*	UF	03-23-2023	03-23-2033	Semi-annual	At maturity	3.20%	1,971,660	-	241,099,652	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Current account	Ch\$	-	-	-	-	-	17,318,000	6,120,222	-	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Current account	USD	-	-	-	-	-	78,337	-	-	-
B87674974	ETC Transmission Holdings SL	Indirect parent	Spain	Current account	USD	-	-	-	-	-	84,993	43,590	-	-
B87674974	ETC Transmission Holdings SL	Indirect parent	Spain	Current account	EUR	-	-	-	-	-	517,404	189,281	-	-
B87674974	ETC Transmission Holdings SL	Indirect parent	Spain	Current account	Ch\$	-	-	-	-	-	16,554	-	-	-
76.524.463-3	Transelec Concesiones S.A.	Indirect	Chile	Monthly services	Ch\$	-	-	-	-	-	135,421	138,746	-	-
76.248.725-K	CyT Operaciones SpA	Indirect	Chile	Monthly services	Ch\$	-	-	-	-	-	163,464	163,238	-	-
77.504.183-8	Gea Transmisora SpA	Indirect	Chile	Current account	Ch\$	-	-	-	-	-	25,679	13,776	-	-
20604938300	Conelsur SV	Indirect	Peru	Monthly services	USD	-	-	-	-	-	115,633	112,830	-	-
20601047005	Conelsur LT SAC	Indirect	Peru	Monthly services	USD	-	-	-	-	-	19,183	13,239	-	-
20511721912	Compañia Transmisora Norperuana S.A.C	Indirect	Peru	Monthly services	USD	-	-	-	-	-	24,865	-	-	-
76.920.929-8	Transmisora del Pacifico SA	Indirect	Chile	Monthly services	Ch\$	-	-	-	-	-	129,757	99,232	-	-
Totales											20,600,950	6,894,154	249,369,998	248,543,924

On 03-23-2023, Transelec, S.A. carried out a renewal and merger of the loans with Transelec Holding Rentas Ltda. corresponding to the contracts dated 06-30-2015 for US\$223,727,124.38, 11-28-2017 for US\$35,300,000.00 and 11-28-2017 for UF 540,000.00. The contracts in dollars consider the capitalization of accrued and unpaid interest for US\$2,330,263.88. The new merged contract considers a capital of UF 6,553,515.80, equivalent to Th\$233,204,697 as of 03-23-2023.

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Account payable to related companies

														rent		urrent
Tax ID Number	Company	Relation	Country	Description	Curr.	Start Date	End date	Interest payment	Principal Payment	Interest rate	12-31-2023	12-31-2022	12-31-2023	12-31-2022		
								paymont			ThCh\$	ThCh\$	ThCh\$	ThCh\$		
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent Company	Chile	Dividends payable	Ch\$	-	-	-	-	-	54,714,708	32,333,728	-	-		
76.559.580-0	Rentas Eléctricas I Limitada	Parent Company	Chile	Dividends payable	Ch\$	-	-	-	-	-	5,473	3,234	-	-		
Totales											54,720,181	32,336,962	-	-		

Most significant transactions and their effect on income

					12-	31-2023	12-	31-2022
Tax ID Number	Company	Relation	Country	Description	Amount	Effect on income	Amount	Effect on income
					ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Interest earned	8,235,307	8,235,307	9,719,369	9,719,369
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Interest collected	4,391,907	-	9,974,970	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Exchange difference	9,606,070	(9,606,070)	3,130,464	3,130,464
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	UF readjustment	8,560,404	8,560,404	3,168,875	3,168,875
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Current account granted	133,119,327	-	4,155,663	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Current account collected	121,843,212	-	-	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Dividend paid	233,943,565	-	17,402,267	-
76.560.200-9	Transelec Holdings Rentas Ltda.	Parent company	Chile	Dividend payable	54,714,708	-	32,333,728	-
76.559.580-0	Rentas Eléctricas I Ltda	Parent company	Chile	Dividend paid	23,397	-	1,740	-
76.559.580-0	Rentas Eléctricas I Ltda	Parent company	Chile	Dividend payable	5,473	-	3,234	-

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					12-	31-2023	12-	31-2022
Tax ID Number	Company	Relation	Country	Description	Amount	Effect on income	Amount	Effect on income
					ThCh\$	ThCh\$	ThCh\$	ThCh\$
B87674974	ETC Transmission Holdings SL	Indirect parent	Spain	Current account collected	386,080	-	232,871	-
77.504.183-8	Gea Transmisora SpA	Indirecta	Chile	Current account collected	11,903	-	13,776	-
76.524.463-3	Transelec Concesiones S.A.	Indirecta	Chile	Monthly services	3,430,541	3,430,541	1,845,608	1,845,608
76.524.463-3	Transelec Concesiones S.A.	Indirecta	Chile	Amounts collected	3,433,866	-	1,986,667	-
76.920.929-8	Transmisora del Pacífico S.A.	Indirecta	Chile	Monthly services	5,999,598	5,999,598	544,074	544,074
76.920.929-8	Transmisora del Pacífico S.A.	Indirecta	Chile	Amounts collected	5,969,073	-	507,272	-
76.920.929-8	Transmisora del Pacífico S.A.	Indirecta	Chile	Current account granted	335,941	-	-	-
76.920.929-8	Transmisora del Pacífico S.A.	Indirecta	Chile	Current account collected	335,941	-	-	-
76.248.725-K	CYT Operaciones SpA	Indirecta	Chile	Monthly services	2,313,749	2,313,749	2,213,628	2,213,628
76.248.725-K	CYT Operaciones SpA	Indirecta	Chile	Amounts collected	2,313,523	-	2,194,752	-
20604938300	Conelsur SV	Indirecta	Peru	Monthly services	665,847	665,847	649,400	649,400
20604938300	Conelsur SV	Indirecta	Peru	Amounts collected	663,044	-	703,606	-
20601047005	Conelsur LT	Indirecta	Peru	Monthly services	190,455	190,455	154,768	154,768
20601047005	Conelsur LT	Indirecta	Peru	Amounts collected	184,511	-	160,254	-
20511721912	Compañia Transmisora Norperuana S.A.C	Indirecta	Peru	Monthly services	607,072	607,072	-	-
20511721912	Compañia Transmisora Norperuana S.A.C	Indirecta	Peru	Amounts collected	582,207	-	-	-

These operations are in accordance with the provisions of Articles No. 44 and 49 of Law No. 18,046, on Corporations.

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7.2 Board of Directors and management

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In accordance with the Company's bylaws, the Board of Directors is composed of nine members appointed by the shareholders at the respective Shareholders' Meeting, who remain in office for two years, with the possibility of being reelected. For each Board Member there is an alternate Board Member

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Risk Management

The current Board of Directors was elected at the Ordinary Shareholders' Meeting held on April 28, 2023, which was made up as follows: Mr. Scott Lawrence as regular director and Mr. Alfredo Ergas Segal as his respective alternate director, Mr. Tao He as principal conductor and Mr. Cheng Tai as his respective deputy conductor, Mr. Richard Cacchione as principal conductor and Mr. Michael Rosenfeld as his respective deputy conductor; Mr. Jordan Anderson as principal director and Mr. Jon Perry as his respective alternate director; Mr. Mario Valcarce Durán as regular director and Mr. José Miguel Bambach Salvatore as his respective alternate director; Mr. Blas Tomic Errázuriz as regular director and Mr. Patricio Reyes Infante as his respective alternate director; Mr. Juan Benabarre Benaiges as regular director and Mr. Roberto Munita Valdés as his respective alternate director; Ms. Ximena Clark Núñez as regular director and Mr. Claudio Campos Bierwirth as her respective substitute director and Ms. Andrea Butelmann Peisajoff as regular director and Mr. Juan Agustín Laso Bambach as her respective substitute director.

In the Board meeting held on May 24, 2023, Mr. Scott Lawrence was elected Chairman of the Board of Transelec.

On May 31, 2023, Mr. Scott Lawrence resigned from his position as Director of Transelec S.A., taking over as Director Mr. Alfredo Ergas Segal.

At the Board meeting held on June 27, 2023, Mr. Alfredo Ergas Segal was elected Chairman of the Board.

The Board of Directors of Transelec S.A. It has a fixed monthly calendar that considers all the ordinary sessions to be held during the current year. This administrative body has met systematically from January to December 2023 and has held an extraordinary session in the first quarter.

7.2.1 Board of Directors' compensation

As established in Article No. 33 of Law No. 18,046 on Corporations, at the Sixteenth Ordinary Shareholders' Meeting of Transelec S.A., held on April 28, 2023, it was agreed to maintain the annual remuneration of directors in US \$90,000, gross value, regardless of the number of sessions actually attended or carried out. Per diems are paid quarterly.

The Directors, Mr. Scott Lawrence, Mr. Richard Cacchione, Mr. Jordan Anderson and Mr. Tao He waived their respective allowances for the years 2022 and 2023.

At the year 2023 Ordinary Shareholders' Meeting, it was decided that alternate directors will not receive remuneration.

The per diem received by the members of the Board of Directors for the years ended December 31, 2023 and 2022 were as follows:

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Director	12-31-2023 ThCh\$	12-31-2022 ThCh\$
Alfredo Ergas Segal (President)**	-	-
Scott Lawrence (President)*/**	-	-
Blas Tomic Errázuriz	75,229	57,707
Mario Alejandro Valcarce Durán	75,229	57,707
Juan Ramon Benabarre Benaiges	75,229	57,707
Andrea Butelmann Peisajoff	75,229	57,707
Jordan Anderson*	-	-
Tao He*	-	-
Richard Cacchione*	-	-
Ximena Clark Núñez	75,229	20,972

- * Mr. Scott Lawrence (Chairman), Richard Cacchione, Jordan Anderson and Tao He resigned their respective allowances for the period 2022 and 2023.
- ** At the Board meeting held on May 24, 2023, Mr. Scott Lawrence was elected Chairman of the Board of Transelec, who subsequently resigned on May 31, 2023. At the Board meeting held on June 27, 2023, Mr. Alfredo Ergas Segal was elected Chairman of the Board.

7.3 Board expenses

During 2023, no training or advisory services have been carried out for the board of directors.

During the month of December 2022, a training was carried out for the Board of Directors on cybersecurity and responsibilities of the Board regarding the new legislation on cybercrimes, for an amount of 150 UF.

7.4 Audit committee

In April 2007, the Company approved creation of an Audit Committee, separate from that established in the Corporations Law. Its functions include, among others, reviewing the reports of the auditors as well as the Company's balance sheets, other Consolidated Financial Statements and internal systems.

Transelec's Audit Committee is composed of five Directors, all of whom are qualified in financial matters and apply their specialized knowledge to diverse topics of interest to the Company. Committee members are appointed by the Board of Directors, and they hold their positions for two years and may be re-elected. The Committee appoints a chairman from among its members and a secretary, who may be one of its members or the Secretary of the Board. The Audit Committee has held four sessions during 2023.

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Through a mandate from the Board, Mr. Director Mario Valcarce Durán, who is also its President, was elected as member of the Audit Committee, and the Directors, Mr. Juan Ramón Benabarre Benaiges, Mr. Alfredo Ergas Segal, Mr. Richard Cacchione and Mr.Tao He are also members of the Audit Committee.

As of the date of these Consolidated Financial Statements, the Audit Committee is maintained. At the sixfteenth Ordinary Shareholders' Meeting of Transelec S.A., held on April 28, 2023, it was agreed to keep as compensation of the members of the Committee, the gross amount of US\$ 10,000 per year regardless of the number of meetings that they actually attend or that are actually held.

The compensations received by members of the Audit Committee for the years ended December 31, 2023 and 2022 are as follows:

Director	12-31-2023	12-31-2022	
Director	ThCh\$	ThCh\$	
Mario Alejandro Valcarce Duran (President)	8,559	8,447	
Juan Ramón Benabarre Benaiges	8,559	8,447	
Alfredo Ergas Segal	-	-	
Richard Cacchione	-	-	
Tao He	-	-	

Vice-President of Innovation and Information Technology

7.5 Compensation of key management that are not Directors

Members of key management

Arturo Le Blanc

Alturo Le Diano	Chief Executive Officer
Eduardo Tagle Gana	Vice-President of Legal and Territorial Affairs
Claudia Carrasco Arancibia	Vice-President of Regulatory and Revenue Manager
Olivia Heuts Goen	Vice-President of Business Development
Francisco Castro Crichton	Vice-President of Finance
Bernardo Canales Fuenzalida	Vice President of Engineering and Project Development
Claudio Aravena Vallejo	Vice-President of Human Resources
Jorge Vargas Romero	Vice-President of Operations
Paola Basaure Barros	Vice-President of Corporate Affairs and Environment

Chief Executive Officer

The Company has established an incentive plan for its executives based on meeting certain individual goals that contribute to the Company's results, which are structured in a minimum and maximum of gross remuneration. The detail of remuneration of key management personnel for the years ended December 31, 2023 and 2022, is as follows:

Concept	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Salaries	2,274,301	2,009,850
Other short-term employee benefits	884,242	1,116,976
Other long-term employee benefits	835,254	2,702,487
Total compensation received by key management personnel	3,993,797	5,829,313

8 - NON-CURRENT ASSETS OR DISPOSAL GROUPS CLASSIFIED AS HELD FOR SALE

The non-current assets or disposal groups classified as held for sale as of December 31, 2023 and 2022 are as follows:

Concept	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Land	515,376	515,376
Total	515,376	515,376

The balances are presented at the lowest of their book value and fair value less cost of sale. The fair value of the assets was determined based on valuations in active markets for a similar class of assets.

These assets were reclassified from Property, Plants and Equipment to non-current assets or disposal groups classified as held for sale.

The sale of these assets is considered highly probable and the Company's intention to sell is expected to materialize over the course of the next twelve months.

Alejandro Rehbein Oroz

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9 - OTHER FINANCIAL ASSETS

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As of December 31, 2023 and 2022, this account is detailed as follows:

	12-31-	2023	12-31-2022		
Concept	Current	Non-Current	Current	Non-Current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Finance lease receivables	1,511,087	317,750,329	434,080	43,299,536	
Swap Contracts (see note 18)	-	61,486,871	-	142,430,186	
Forward Contracts (see note 18)	-	-	374,258	-	
Other financial assets	-	41,752	-	41,752	
Total Other financial assets	1,511,087	379,278,952	808,338	185,771,474	

9.1 Finance lease receivables

Within current and non-current other assets receivable, the Company includes assets that have been constructed at the express request of the lessee. Therefore, substantially all risks and benefits have been transferred when the assets are commissioned. Nominal value (gross investment in the lease) and present value of the minimum lease payments to be received are presented in the following tables:

12-31-2023			12-31-2022					
Maturities	Present Value	Interest receivable	Gross investment	Present Value	Interest receivable	Gross investment		
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$		
Up to 90 days	227,855	7,195,972	7,423,827	151,911	1,062,132	1,214,043		
From 90 days to 1 year	1,283,232	19,848,723	21,131,955	282,169	3,196,808	3,478,977		
Total current	1,511,087	27,044,695	28,555,782	434,080	4,258,940	4,693,020		
From 1 to 2 years	2,328,367	26,911,304	29,239,671	1,449,746	4,260,397	5,710,143		
From 2 to 3 years	2,960,648	26,717,047	29,677,695	1,811,306	4,147,944	5,959,250		
From 3 to 4 years	3,637,427	26,457,519	30,094,946	1,944,930	4,014,320	5,959,250		
From 4 to 5 years	4,098,590	26,171,267	30,269,857	2,072,401	3,859,450	5,931,851		
More than 5 years	304,725,297	323,045,646	627,770,943	36,021,153	39,823,612	75,844,765		
Total non-current	317,750,329	429,302,783	747,053,112	43,299,536	56,105,723	99,405,259		

Movements of financial leases:

Concept	12-31-2023	12-31-2022	
Сопсерс	ThCh\$	ThCh\$	
Opening balance	43,733,616	42,683,392	
Additions	253,022,239	1,464,940	
Amortization	68,914	(667,377)	
Translation differences	22,436,647	397,134	
Other movements*	-	(144,473)	
Closing balance	319,261,416	43,733,616	

(*) The other movements correspond to a reclassification of a balance held in other non-current non-financial assets, related to the financial lease with the client Metro S.A.

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10 - INTANGIBLE ASSETS OTHER THAN GOODWILL

The following tables detail the balances within this account as of December 31, 2023 and 2022:

Intervible contents	12-31-2023	12-31-2022
Intangible assets, net	ThCh\$	ThCh\$
Easements	189,536,719	184,449,744
Software	10,127,763	8,098,551
Total identified intangible assets	199,664,482	192,548,295
On the state of the same	12-31-2023	12-31-2022
Gross intangible assets		

Gross intangible assets	12-31-2023	12-31-2022
Gross intangible assets	ThCh\$	ThCh\$
Easements	189,536,719	184,449,744
Software	32,514,440	28,031,208
Total intangible assets	222,051,159	212,480,952

Accumulated amortization and impairment	12-31-2023	12-31-2022
Accumulated amortization and impairment	ThCh\$	ThCh\$
Software	(22,386,677)	(19,932,657)
Total accumulated amortization	(22,386,677)	(19,932,657)

The easements of Transelec S.A. represent intangible assets with an indefinite useful life.

The movements of intangible assets as of December 31, 2023 and 2022 are as follow:

Movements	Easements ThCh\$	Software ThCh\$	Net intangible assets ThCh\$	
Opening balance as of 01-01-2023	184,449,744	8,098,551	192,548,295	
Adittions	5,086,975	4,483,232	9,570,207	
Amortization	0	(2,454,020)	(2,454,020)	
Closing balance as of 12-31-2023	189,536,719	10,127,763	199,664,482	

Movements	Easements	Software	Net intangible assets
	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2022	181,321,476	4,751,591	186,073,067
Additions	3,128,268	5,105,509	8,233,777
Amortization	0	(1,758,549)	(1,758,549)
Closing balance as of 12-31-2022	184,449,744	8,098,551	192,548,295

Based on estimates made by Management, projections of cash flows attributable to intangible assets allow the carrying value of these assets recorded as of December 31, 2023 and 2022 to be recovered.

The balance of items fully amortized and in use as of December 31, 2023 and 2022 is as follows:

	Intensible seeds sensent	12-31-2023	12-31-2022
Intangible assets concept		ThCh\$	ThCh\$
Total gross value		14,817,755	14,458,343

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11 - GOODWILL

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Goodwill represents the excess of the acquisition cost over the fair value of the group's identifiable net assets acquired.

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The Company has defined its only operating segment of Electric Power Transmission as the Cash Generating Unit (CGU) for the purpose of performing the impairment tests and therefore the surplus value at the date of the impairment test is fully assigned to this CGU.

11.1 Measurement of the recoverable value of goodwill

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The breakdown of this item as of December 31, 2023 and 2022 is as follows:

Detail	12-31-2023	12-31-2022
Detail	ThCh\$	ThCh\$
Goodwill	343,059,07	8 343,059,078
Total	343,059,07	8 343,059,078

11.2 Movement of goodwill in the Consolidated Financial Statements

Goodwill does not present movements as of December 31, 2023 and 2022.

11. 3 Impairment test

Management considers that the value in use approach, determined by the discounted cash flow model, is the most reliable method for determining the recoverable values of the CGU, (The variables used by the Company are found in Note 2.8 Impairment of non-financial assets).

The result of the impairment test which includes a sensitivity analysis of its main variables, showed that the calculated recoverable values exceed the book value of the net assets of the respective cash- generating unit, and therefore no impairment was detected.

12 - PROPERTY, PLANT AND EQUIPMENT

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12.1 Detail of Accounts

our Company

The composition corresponds to the following detail:

Drawarby plant and applicances and	12-31-2023	12-31-2022
Property, plant and equipment, net	ThCh\$	ThCh\$
Land	21,768,878	21,555,525
Buildings and infrastructure	899,205,334	891,752,106
Work in progress	419,194,253	533,291,165
Machinery and equipment	548,487,791	496,975,958
Other property, plant and equipment	6,396,005	6,176,143
Total Property, plant and equipment	1,895,052,261	1,949,750,897

business diversification

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Deposity plant and equipment grace	12-31-2023	12-31-2022	
Property, plant and equipment, gross	ThCh\$	ThCh\$	
Land	21,768,878	21,555,525	
Buildings and infrastructure	1,315,530,587	1,281,376,768	
Work in progress	419,194,253	533,291,165	
Machinery and equipment	882,531,476	809,715,879	
Other property, plant and equipment	6,396,005	6,176,143	
Total property, plant and equipment, gross	2,645,421,199	2,652,115,480	

Accumulated depreciation of property, plant and equipment	12-31-2023	12-31-2022
Accumulated depreciation of property, plant and equipment	ThCh\$	ThCh\$
Buildings and infrastructure	(416,325,253)	(389,624,662)
Machinery and equipment	(334,043,685)	(312,739,921)
Total accumulated depreciation of property, plant and equipment	(750,368,938)	(702,364,583)

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Buildings and

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Machinery and

496,975,958

533,291,165

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Other property,

6,176,143

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Property, plant and

1,949,750,897

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12.2 Reconciliation of changes in property, plant and equipment

The following table details the reconciliation of changes in property, plant and equipment by class as of December 31, 2023 and 2022:

21,555,525

Movement	Land	infrastructure	equipment	Work in progress	plant and equipment	equipment, net
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2023	21,555,525	891,752,106	496,975,958	533,291,165	6,176,143	1,949,750,897
Additions	-	-	-	243,498,822	235,442	243,734,264
Withdrawals	-	(477,471)	(761,273)	(1,016,620)	-	(2,255,364)
Transfers	213,353	35,119,302	76,697,926	(112,015,001)	(15,580)	-
Depreciation expense	-	(27,188,603)	(24,424,820)	-	-	(51,613,423)
Other decrements	-	-	-	(244,564,113)	-	(244,564,113)
Closing balance as of 12-31-2023	21,768,878	899,205,334	548,487,791	419,194,253	6,396,005	1,895,052,261
Movement	Land	Buildings and infrastructure	Machinery and equipment	Work in progress	Other property, plant and equipment	Property, plant and equipment, net
Movement	Land ThCh\$			Work in progress ThCh\$	plant and	
		infrastructure	equipment		plant and equipment	equipment, net
	ThCh\$	infrastructure ThCh\$	equipment ThCh\$	ThCh\$	plant and equipment ThCh\$	equipment, net ThCh\$
Opening balance as of 01-01-2022 Additions	ThCh\$	infrastructure ThCh\$	equipment ThCh\$ 479,078,128	ThCh\$	plant and equipment ThCh\$ 5,811,659	equipment, net ThCh\$ 1,815,852,103
Opening balance as of 01-01-2022 Additions	ThCh\$	infrastructure ThCh\$ 906,740,407	equipment ThCh\$ 479,078,128	ThCh\$ 402,151,009 212,809,401	plant and equipment ThCh\$ 5,811,659	equipment, net ThCh\$ 1,815,852,103 213,199,497
Opening balance as of 01-01-2022 Additions Withdrawals	ThCh\$	infrastructure ThCh\$ 906,740,407 - (411,715)	equipment ThCh\$ 479,078,128 - (521,140)	ThCh\$ 402,151,009 212,809,401 (155,722)	plant and equipment ThCh\$ 5,811,659 390,096	equipment, net ThCh\$ 1,815,852,103 213,199,497

891,752,106

Closing balance as of 12-31-2022

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12.3 Additional information on property, plant and equipment

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Transelec has insurance policies to cover possible risks subject to various items of property, plant and equipment and possible claims that might be filed by exercising its activities, understanding that such policies cover sufficiently the risks to which they are taken,

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The Company held as of December 31, 2023 and 2022 commitments to purchase items of property, plant and equipment arising from construction contracts under EPC (Engineering-Procurement- Construction) in the amount of ThCh\$225,535,297 and ThCh\$198,643,165 at the end of each period, respectively.

The following table details capitalized interest costs in property, plant and equipment:

Concepts	12-31-2023	12-31-2022
Capitalization rate (Annual basis)	4.67%	4.99%
Capitalized interest costs (ThCh\$)	8,877,045	15,227,754

Work in progress balances as of December 31, 2023 and 2022, amounts to ThCh\$419,194,253 and ThCh\$533,291,165, respectively.

The balances of fully depreciated items in use as of December 31, 2023 and 2022 are as follows:

Describe plant and againment assessed	12-31-2023	12-31-2022
Property, plant and equipment concept	ThCh\$	ThCh\$
Total gross value	90,031,869	74,893,126

13 - ASSETS FOR RIGHT OF USE

generation.

The composition of assets for rights of use as of December 31, 2023 and 2022, corresponds to the following detail:

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Assets for right of use	12-31-2023	12-31-2022
Assets for right of use	ThCh\$	ThCh\$
Right of use Land	27,148	41,222
Right of use Buildings	867,471	1,869,853
Right to use Vehicles	154,142	94,636
Total assets for right of use	1,048,761	2,005,711

A contained of the contained of the contained	12-31-2023	12-31-2022	
Assets for right of use, gross	ThCh\$	ThCh\$	
Right of use Land	101,788	101,788	
Right of use Buildings	6,358,941	6,618,844	
Right to use Vehicles	2,206,628	1,744,202	
Total Assets for right of use, gross	8,667,357	8,464,834	

A communicate of alcohological control for white a final	12-31-2023	12-31-2022
Accumulated depreciation of assets for rights of use	ThCh\$	ThCh\$
Right of use Land	(74,640)	(60,566)
Right of use Buildings	(5,491,470)	(4,748,991)
Right to use Vehicles	(2,052,486)	(1,649,566)
Total Accumulated depreciation of assets for rights of use	(7,618,596)	(6,459,123)

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13.1 Movements in Assets for rights of use

The book values of assets for right-of-use and their movements as of December 31, 2023 and 2022 are detailed below:

Movement	Right of use Land	Right of use Buildings	Right of use Vehicles	Assets for right of use
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2023	41,222	1,869,853	94,636	2,005,711
Additions	0	428,399	462,425	890,824
Withdrawals	0	(303,181)	0	(303,181)
Depreciation expense (Note 26.3)	(14,074)	(1,127,600)	(402,919)	(1,544,593)
Closing balance as of 12-31-2023	27,148	867,471	154,142	1,048,761

Movement	Right of use Land	Right of use Buildings	Right of use Vehicles	Assets for right of use
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2022	55,296	2,510,990	473,182	3,039,468
Additions	0	607,927	0	607,927
Depreciation expense (Note 26.3)	(14,074)	(1,249,064)	(378,546)	(1,641,684)
Closing balance as of 12-31-2022	41,222	1,869,853	94,636	2,005,711

14 - OTHER NON-FINANCIAL ASSETS AND LIABILITIES

14.1 Other non-financial assets

The composition of the Other non-financial assets as of December 31, 2023 and 2022 is as follows:

	Curr	ent	Non-Cu	urrent
Concept	12-31-2023	12-31-2022	12-31-2023	12-31-2022
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Funds for yielding easements and land	2,049,829	1,107,419	-	-
Advances to suppliers	10,319,586	6,093,459	6,698,710	17,299,348
Advance insurance	3,081,599	2,977,295	-	-
Consignments and guarantees	114,082	2,318,370	-	-
Tax credit (VAT)	12,108,303	-	-	-
Other non-financial assets	1,045,542	642,596	860,619	890,998
Total other non-financial assets	28,718,941	13,139,139	7,559,329	18,190,346

14.2 Other non-financial liabilities

The composition of the Other non-financial liabilities as of December 31, 2023 and 2022 is as follows:

	Curr	ent	Non-Current			
Concept	12-31-2023	12-31-2022	12-31-2023	12-31-2022		
	ThCh\$	ThCh\$	ThCh\$	ThCh\$		
VAT payable	34,247	584,895	-	-		
Deferred income	-	-	3,344,661	3,742,233		
Other non-financial liabilities	755,412	317,183	214,632	214,632		
Total other non-financial liabilities	789,659	902,078	3,559,293	3,956,865		

1	2	3	4	5	6	7	8

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15 - OTHER FINANCIAL LIABILITIES

The detail of current and non-current financial liabilities as of December 31, 2023 and 2022 is as follows:

	12-31-	2023	12-31-2022				
Concept	Current	Non-Current	Current	Non-Current			
	ThCh\$	ThCh\$	ThCh\$	ThCh\$			
Bonds payable	20,584,667	1,891,774,131	279,117,868	1,574,965,163			
Swap contract (see note 18)	2,184,022	-	4,070,487	-			
Forward contract (see note 18)	340,586	-	-	-			
Total Other financial liabilities	23,109,275	1,891,774,131	283,188,355	1,574,965,163			

15.1 Bonds payable

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The obligations with the public by series, currency, effective rate and expiration date as of December 31, 2023 and 2022 are as follow:

Taxpayer ID number	Debtor name	Country	Creditor	Placement in Chile or abroad	Instrument registration number	Series	Curr.	Effective interest rate	Nominal interest rate	Principal payment	Interest payment	Final maturity	12-31-2023 ThCh\$	12-31-2022 ThCh\$
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	480	D	UF	4.37%	4.25%	At maturity	Semiannual	15-12-2027	495,874,582	472,774,291
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	599	Н	UF	4.79%	4.80%	At maturity	Semiannual	01-08-2031	112,550,911	107,539,326
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	599	K	UF	4.61%	4.60%	At maturity	Semiannual	01-09-2031	59,752,501	55,218,066
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	599	М	UF	4.26%	4.05%	At maturity	Semiannual	15-06-2032	54,480,310	51,923,670
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	599	M-1	UF	4.23%	4.05%	At maturity	Semiannual	15-06-2032	68,913,700	65,671,344
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	599	N	UF	4.29%	3.95%	At maturity	Semiannual	15-12-2038	106,499,368	101,465,555
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	744	Q	UF	4.02%	3.95%	At maturity	Semiannual	15-10-2042	114,260,233	110,671,050
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	1142	Χ	UF	3.45%	3.20%	At maturity	Semiannual	01-03-2034	145,917,378	-
76.555.400-4	Transelec S.A.	Chile	Bondholders	Chile	1142	V	UF	3.37%	3.30%	At maturity	Semiannual	01-03-2048	110,261,046	-
76.555.400-4	Transelec S.A.	Chile	Bondholders	Foreign	1st issuance	Sr N	US\$	5.10%	4.63%	At maturity	Semiannual	26-07-2023	-	261,814,047
76.555.400-4	Transelec S.A.	Chile	Bondholders	Foreign	2nd issuance	SrN	US\$	4.66%	4.25%	At maturity	Semiannual	14-01-2025	334,848,544	326,046,616
76.555.400-4	Transelec S.A.	Chile	Bondholders	Foreign	3rd issuance	Sr N	US\$	4.31%	3.88%	At maturity	Semiannual	12-01-2029	309,000,225	300,959,066
Total													1,912,358,798	1,854,083,031

The fair value of current and non-current bonds payable, both secured and unsecured, amounts to ThCh\$1,932,137,038 and ThCh\$1,848,332,247 as of December 31, 2023 and 2022, respectively (it does not include other current and non-current liabilities such as swap agreements which are presented in the Consolidated Financial Statements at fair value). The fair value of the bonds is estimated by discounting future cash flows using discount rates available for debt with similar terms of credit risk and similar maturities. This value is categorized as level 2 according to the hierarchy of fair value.

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15.1 Bonds payable (continued)

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			Expiration								
		Instrument		Current				N	lon-current		
Debtor taxpayer ID number	Debtor Name	registration number	Maturity less than 90 days	Maturity more than 90 days	Total Current 12-31-2023	Maturity 1 to 2 years	Maturity 2 to 3 years	Maturity 3 to 4 years	Maturity 4 to 5 years	Maturity more than 5 years	Total Non-current 12-31-2023
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.555.400-4	Transelec S.A.	480	-	913,154	913,154	-	-	494,961,428	-	-	494,961,428
76.555.400-4	Transelec S.A.	599	-	2,162,521	2,162,521	-	-	-	-	110,388,390	110,388,390
76.555.400-4	Transelec S.A.	599	-	889,966	889,966	-	-	-	-	58,862,535	58,862,535
76.555.400-4	Transelec S.A.	599	-	96,733	96,733	-	-	-	-	54,383,577	54,383,577
76.555.400-4	Transelec S.A.	599	-	122,529	122,529	-	-	-	-	68,791,171	68,791,171
76.555.400-4	Transelec S.A.	599	-	188,736	188,736	-	-	-	-	106,310,632	106,310,632
76.555.400-4	Transelec S.A.	744	-	938,564	938,564	-	-	-	-	113,321,669	113,321,669
76.555.400-4	Transelec S.A.	1142	-	1,553,046	1,553,046	-	-	-	-	144,364,332	144,364,332
76.555.400-4	Transelec S.A.	1142	-	1,200,882	1,200,882	-	-	-	-	109,060,164	109,060,164
76.555.400-4	Transelec S.A.	1st issuance	-	-	-	-	-	-	-	-	-
76.555.400-4	Transelec S.A.	2nd issuance	-	6,726,808	6,726,808	328,121,736	-	-	-	-	328,121,736
76.555.400-4	Transelec S.A.	3rd issuance	-	5,791,728	5,791,728	-	-	-	-	303,208,497	303,208,497
Total			-	20,584,667	20,584,667	328,121,736	-	494,961,428	-	1,068,690,967	1,891,774,131

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15.1 Bonds payable (continued)

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							Expiration	1			
		Instrument		Current				N	on-current		
Debtor taxpayer ID number	Debtor Name	registration number	Maturity less than 90 days	Maturity more than 90 days	Total Current 12-31-2022	Maturity 1 to 2 years	Maturity 2 to 3 years	Maturity 3 to 4 years	Maturity 4 to 5 years	Maturity more than 5 years	Total Non-current 12-31-2022
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
76.555.400-4	Transelec S.A.	480	-	874,527	874,527	-	-	-	-	471,899,764	471,899,764
76.555.400-4	Transelec S.A.	599	2,072,911	-	2,072,911	-	-	-	-	105,466,415	105,466,415
76.555.400-4	Transelec S.A.	599	847,961	-	847,961	-	-	-	-	54,370,105	54,370,105
76.555.400-4	Transelec S.A.	599	-	92,644	92,644	-	-	-	-	51,831,026	51,831,026
76.555.400-4	Transelec S.A.	599	-	117,705	117,705	-	-	-	-	65,553,639	65,553,639
76.555.400-4	Transelec S.A.	599	-	182,355	182,355	-	-	-	-	101,283,200	101,283,200
76.555.400-4	Transelec S.A.	744	-	900,611	900,611	-	-	-	-	109,770,439	109,770,439
76.555.400-4	Transelec S.A.	1ra. emisión	5,310,969	256,503,078	261,814,047	-	-	-	-	-	-
76.555.400-4	Transelec S.A.	2da. emisión	6,563,762	-	6,563,762	-	319,482,854	-	-	-	319,482,854
76.555.400-4	Transelec S.A.	3da. emisión	5,651,345	-	5,651,345	-	-	-	-	295,307,721	295,307,721
Total			20,446,948	258,670,920	279,117,868	-	319,482,854	-	-	1,255,482,309	1,574,965,163

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15.2 Changes in liabilities arising from financing activities

The movement of other financial liabilities as of December 31, 2023 and 2022 is as follows:

	Ononing		Changes	representing cash	flow			Changes that d	o not represent c	ash flow		Final
Movements	Opening balance as of 01-01-2023	New liabilities	Payments of principal	Payments of interests	Payments of withholding tax	Borrowing costs	Interests accrued	Amortization of Borrowing Costs	Revaluation	Changes in Fair Value	Other movements	balance as of 12-31-2023
Bonds payable												
US\$ Bonds	888,819,729	-	(241,563,000)	(32,578,988)	(1,243,458)	-	29,806,454	1,336,300	(610,875)	-	(117,393)	643,848,769
UF Bonds	965,263,302	249,865,560	-	(45,978,621)	-	(4,397,452)	48,609,302	1,052,768	54,095,170	-	-	1,268,510,029
Total	1,854,083,031	249,865,560	(241,563,000)	(78,557,609)	(1,243,458)	(4,397,452)	78,415,756	2,389,068	53,484,295		(117,393)	1,912,358,798
Financial instruments												
Swap contract	4,070,487	-	-	(5,578,932)	-	-	3,692,467	-	-	-	-	2,184,022
Forward	-	-	-	-	-	-	-	-	-	340,586	-	340,586
Total	4,070,487	-		(5,578,932)		-	3,692,467	-	-	340,586	-	2,524,608
Total	1,858,153,518	249,865,560	(241,563,000)	(84,136,541)	(1,243,458)	(4,397,452)	82,108,223	2,389,068	53,484,295	340,586	(117,393)	1,914,883,406

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			Caml	bios que representai	n flujo			Cambios qu	e no representan	flujo		Final
Movements	Opening balance as of 01-01-2022	New liabilities	Payments of principal	Payments of interests	Payments of withholding tax	Borrowing costs	Interests accrued	Amortization of Borrowing Costs	Revaluation	Changes in Fair Value	Other movements	balance as of 12-31-2023
Bonds payable												
US\$ Bonds	875,674,186	-	-	(39,652,834)	(726,422)	-	39,491,121	1,822,392	12,602,481	-	(391,193)	888,819,731
UF Bonds	851,282,511	-	-	(38,849,545)	-	-	38,266,792	870,239	113,693,303	-	-	965,263,300
Total	1,726,956,697	-	-	(78,502,379)	(726,422)	-	77,757,913	2,692,631	126,295,784		(391,193)	1,854,083,031
Financial instruments												
Swap contract	4,070,487	-	-	(8,688,200)	-	-	8,688,200	-	-	-	-	4,070,487
Total	4,070,487	-	-	(8,688,200)	-	-	8,688,200	-	-		-	4,070,487
Total	1,731,027,184	-	-	(87,190,579)	(726,422)	-	86,446,113	2,692,631	126,295,784		(391,193)	1,858,153,518

15.3 Other aspects

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As of December 31, 2023 and 2022, Transelec has a credit line of US\$250 million, which as of that date has no outstanding drafts.

Various debt contracts of the Company include the obligation to comply with certain financial ratios (see Note 24.5), customary in contracts of this nature. There are also affirmative and negative obligations that require monitoring of these commitments.

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16 - LEASE LIABILITIES

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The detail of this short- and long-term item as of December 31, 2023 and 2022, is as follows:

	12-31-	2023	12-31-2022		
Concept	Current	Non-Current	Current	Non-Current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Lease liabilities land	18,760	135,079	15,367	23,301	
Lease liabilities buildings	126,881	787,502	962,382	729,095	
Lease liabilities vehicles	161,118	-	89,453	-	
Total Lease liabilities	306,759	922,581	1,067,202	752,396	

16.1 Movements in Lease Liabilities

The book values of lease liabilities and their movements as of December 31, 2023 and 2022 are detailed below:

Movement	Lease obligations Land	Lease Buildings	Lease obligations Vehicles	Total lease obligations
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2023	38,668	1,691,477	89,453	1,819,598
Lease obligations	-	428,397	462,425	890,822
Withdrawals	-	(451,100)	-	(451,100)
Interest expenses	942	50,791	11,252	62,985
Payments	(20,272)	(1,464,539)	(430,281)	(1,915,092)
Other movements	134,501	659,357	28,269	822,127
Closing balance as of 12-31-2023	153,839	914,383	161,118	1,229,340

Movement	Lease obligations Land	Lease obligations Buildings	Lease obligations Vehicles	Total lease obligations
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2022	46,628	2,535,331	527,084	3,109,043
Lease obligations	-	607,927	-	607,927
Interest expenses	1,285	83,946	4,200	89,431
Payments	(9,245)	(1,535,727)	(441,831)	(1,986,803)
Closing balance as of 12-31-2022	38,668	1,691,477	89,453	1,819,598

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16.2 Details of future obligations for lease liabilities

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					Maturities				
		Current		Non Current Mere then 1 up to Mere then 2 up to Mere then 2 up Mere then 4 up to 5 Mere then 5 Total					
Lease obligations	Less than 90 days	More than 90 days	Total Current 12-31-2023	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	Total Non-current 12-31-2023
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Land	17,586	1,174	18,760	19,192	16,113	16,484	16,864	66,426	135,079
Buildings	31,229	95,652	126,881	132,254	137,857	143,696	85,493	288,202	787,502
Vehicles	120,589	40,529	161,118	-	-	-	-	-	-
Total	169,404	137,355	306,759	151,446	153,970	160,180	102,357	354,628	922,581

					Maturities				
		Current		Non Current More than 1 up to More than 2 up to More than 3 up More than 4 up to 5 More than 5 Total N					
Lease obligations	Less than 90 days	More than 90 days	Total Current 12-31-2022	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	Total Non-current 12-31-2022
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Land	-	15,367	15,367	15,797	7,504	-	-	-	23,301
Buildings	284,570	677,812	962,382	130,875	134,614	105,252	33,034	325,320	729,095
Vehicles	89,453	-	89,453	-	-	-	-	-	-
Total	374,023	693,179	1,067,202	146,672	142,118	105,252	33,034	325,320	752,396

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16.3 Details of lease liabilities

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	12-31-	2023	12-31-	2022
Lease obligations	Current	Non-Current	Current	Non-Current
	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Lease obligations	346,642	1,051,903	1,102,206	867,523
Deferred interest for lease obligations	(39,883)	(129,322)	(35,004)	(115,127)
Total Lease obligations	306,759	922,581	1,067,202	752,396

16.4 Additional information on Lease obligations

The following is the detail of the incremental discount rates for contracts subject to the adoption of IFRS16 Leases:

Currencies	5 Years MIN	5 Years MAX	10 Years MIN	10 Years MAX
Rate in UF	4.33%	5.08%	2.30%	4.07%

17 - TRADE AND OTHER PAYABLES

Trade and other payables as of December 31, 2023 and 2022, are detailed as follows:

Trade and other payables	12-31-2023	12-31-2022
Trade and other payables	ThCh\$	ThCh\$
Trade payable billed*	19,519,388	6,351,100
Trade payable unbilled	99,302,769	268,133,928
Total	118,822,157	274,485,028

As of December 31, 2023 and 2022, the average payment period to suppliers is 30 days, therefore the fair value of these liabilities does not differ significantly from their book value.

The expiration date of commercial lenders billed as of December 31, 2023 and 2022 is as follows:

	Suppliers u	ıp to date	Suppliers overdue		
Trade payable billed	12-31-2023	12-31-2022	12-31-2023	12-31-2022	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Up to 30 days	17,083,458	4,390,518	1,889,117	1,117,502	
31 to 60 days	-	-	231,353	194,606	
61 to 90 days	-	-	59,227	8,297	
91 to 120 days	-	-	1,334	11,632	
121 to 365 days	-	-	142,497	575,943	
More than 365 days	-	-	112,402	52,602	
Total Trade payable billed*	17,083,458	4,390,518	2,435,930	1,960,582	

18 - DERIVATIVE INSTRUMENTS

In adhering to its risk management policy, Transelec enters primarily into exchange rate derivatives (see Note 3).

18.1 Description of derivatives

As of December 31, 2023, the Company maintains the following derivative instruments:

a) Six Cross Currency Swaps for a total notional amount of ThUS\$373,500 (associated with the bonds issued on July 14, 2014 and July 12, 2016) to cover exchange rate variations. These instruments have been designated as cash flow hedge accounting. The counterparties of these financial instruments are: Banco de Crédito e Inversiones, MUFG Bank, Ltd., Goldman Sachs Bank and Santander Chile. As of December 31, 2023, the fair value recorded for these derivatives corresponds to a net asset of ThCh\$59.302.849.

During the month of April 2023, the Company settled two Cross Currency Swaps held with Banco Santander and Goldman Sachs for a total notional amount of ThUS\$300,000, monetizing the market value of such instruments for a total of ThUS\$75,000.

During the month of June 2023, the Company carried out the partial settlement of the Cross Currency Swap held with Goldman Sachs for a total notional amount of ThUS\$51,500, monetizing the market value of said instrument for a total of ThUS\$13.108.

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b) Three USD-CLP currency sale forwards for a total notional amount of MUS\$6,100 in the short and long term with Banco Estado, Banco Itaú and Banco Santander. These instruments have not been designated as hedge accounting, so changes in their fair value are recorded in the net income of the year. As of December 31, 2023, the fair value recorded for these derivatives corresponds to a net current liabilities of ThCh\$340,586.

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As of December 31, 2022, the Company maintains the following derivative instruments:

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- a) Seven Cross Currency Swaps for a total notional amount of ThUS\$725,000 (associated with the bonds issued on July 14, 2014 and July 12, 2016) to cover exchange rate and interest rate variations. These instruments have been designated as cash flow hedge accounting. The counterparties of these financial instruments are Banco de Crédito e Inversiones, MUFG Bank, Ltd., Goldman Sachs Bank and Santander Chile. As of December 31, 2022, the fair value recorded for these derivatives corresponds to a net asset of ThCh\$138,359,699.
- b) A short-term USD-CLP currency purchase forward for a total notional amount of MUSD\$10,000 with Banco Itaú. This instrument has not been designated as hedge accounting, so changes in its fair value are recorded in income for the year. As of December 31, 2022, the fair value recorded for this derivative corresponds to a net asset of ThCh\$374,258.

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18.2 Derivatives assets and liabilities

Concept		12-31-2023				12-31-2022			
	As	ssets	Liabi	ilities	Ass	Assets Lia		Liabilities	
	Current	Non- Current	Current	Non- Current	Current	Non- Current	Current	Non- Current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Currency hedge swap	-	61,486,871	2,184,022	-	-	142,430,186	4,070,487	-	
Forward (non-hedging)	-	-	340,586	-	374,258	-	-	-	
Total		61,486,871	2,524,608		374,258	142,430,186	4,070,487		

18.3 Other information

The detail of the derivatives contracted by the company as of December 31, 2023 and 2022, their fair value and breakdown by maturity are as follow:

		Maturities Maturities								
Derivative Instruments	Less than 90 days	More than 90 days	Total current as of 12-31-2023			More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	Total non- current as of 12-31-2023	Fair value as of 12-31- 2023
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Currency hedge swap	(2,334,307)	(2,229,881)	(4,564,188)	2,674,229	(3,909,070)	(3,750,992)	(3,610,562)	72,463,432	63,867,037	59,302,849
Forward contracts (non-hedge)	(227,416)	(113,170)	(340,586)	-	-	-	-	-	-	(340,586)

		Maturities Maturities								
Derivative Instruments	Less than 90 days	More than 90 days	Total current as of 12-31-2022	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	Total non- current as of 12-31- 2022	Fair value as of 12-31- 2022
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Currency hedge swap	(4,405,453)	(4,067,391)	(8,472,844)	(7,929,820)	98,702,544	(3,648,888)	(3,508,803)	63,217,510	146,832,543	138,359,699
Forward contracts (non-hedge)	374,258	-	374,258	-	-	-	-	-	-	374,258

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	of the future, illuminating	for a sustainable future:	we provide specialized	Strengthening community	behind the development of	Solid, long-term financial	Growth through	Integrated Annual	
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.00	and sustainability: We are	Ethics, Compliance and	clear and long-term	protection of our planet		generation.			

The contractual notional amount of these contracts does not represent the risk assumed by Transelec as it is only in response to the basis with which derivative settlements are calculated. In the periods presented as of December 31, 2023 and 2022, Transelec had not recognized any gains or losses for ineffectiveness of cash flow hedges.

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Derivatives are valued considering valuation techniques which include observable data, the most commonly used valuation techniques include swap valuation models using present value calculations. The models include several inputs including the credit risk of the counterparty, foreign exchange spot rates and interest rate curves (pesos and dollar).

18.4 Fair value hierarchies

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Financial instruments recognized at fair value in the statement of financial position are classified based on the following hierarchies:

- Level 1: Quoted (unadjusted) price in an active market for identical assets and liabilities
- Level 2: Inputs other than quoted prices included in Level 1 that are observable for assets or liabilities, either directly (i.e. as a price) or indirectly (i.e., as a derivative of a price) and
- Level 3 : Inputs for assets or liabilities that are not based on observable market information (non- observable inputs).

The following table details financial assets and liabilities measured at fair value as of December 31, 2023 and 2022:

	Fair value measured at the end of the reporting period using							
Financial instrumental measured at fair value	12-31-2023	Level 1	Level 2	Level 3				
	ThCh\$	ThCh\$	ThCh\$	ThCh\$				
Currency hedging swap	59,302,849	-	59,302,849	-				
Forward Contract	(340,586)	-	(340,586)	-				
Total net derivative	58,962,263		58,962,263					

	Fair value measured at the end of the reporting period using							
Financial instrumental measured at fair value	12-31-2022 Level 1		Level 2	Level 3				
	ThCh\$	ThCh\$	ThCh\$	ThCh\$				
Currency hedging swap	138,359,699	-	138,359,699	-				
Forward Contract	374,258	-	374,258	-				
Total net derivative	138,733,957		138,733,957					

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19 - FINANCIAL INSTRUMENTS

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The classification of financial assets in the categories described in Note 2.9 is detailed below:

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		Financial Asset	ts to Fair Value	Derivative In	struments	Total	
Concepts	Financial Assets to Amortized Cost	Through profit or loss	Through Other Comprehensive Income	Hedge	No Hedge	Total 12-31-2023	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Cash and cash equivalents	27,568,184	150,767,997	-	-	-	178,336,181	
Other financial assets, current	1,511,087	-	-	-	-	1,511,087	
Trade and other receivables	73,627,497	-	-	-	-	73,627,497	
Receivables from related parties, current	20,600,950	-	-	-	-	20,600,950	
Other financial assets, non-current	317,750,329	41,752	-	61,486,871	-	379,278,952	
Receivables from related parties, non-current	249,369,998	-	-	-	-	249,369,998	
Total	690,428,045	150,809,749	-	61,486,871	-	902,724,665	

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		Financial Asset	ts to Fair Value	Derivative In	struments	Total	
Concepts	Financial Assets to Amortized Cost	Through profit or loss	Through Other Comprehensive Income	Hedge	No Hedge	Total 12-31-2022	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Cash and cash equivalents	279,270,856	114,545,455	-	-	-	393,816,311	
Other financial assets, current	434,080	-	-	-	374,258	808,338	
Trade and other receivables	100,005,222	-	-	-	-	100,005,222	
Receivables from related parties, current	6,894,154	-	-	-	-	6,894,154	
Other financial assets, non-current	43,299,536	41,752	-	142,430,186	-	185,771,474	
Receivables from related parties, non-current	248,543,924	-	-	-	-	248,543,924	
Total	678,447,772	114,587,207		142,430,186	374,258	935,839,423	

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19 - FINANCIAL INSTRUMENTS (continued)

The classification of financial liabilities in the categories described in Note 2.9 is detailed below:

		Financial Liabili	ties to Fair Value	Derivative Ins	struments	Total	
Concepts	Financial liabilities to Amortized Cost	Through profit or loss	Through Other Comprehensive Income	Hedge	No Hedge	Total 12-31-2023	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Other financial liabilities, current	20,584,667	-	-	2,184,022	340,586	23,109,275	
Lease liabilities, current	306,759	-	-	-	-	306,759	
Trade and other payables	118,822,157	-	-	-	-	118,822,157	
Accounts payable to related entities, current	54,720,181	-	-	-	-	54,720,181	
Other financial liabilities, non-current	1,891,774,131	-	-	-	-	1,891,774,131	
Lease liabilities, non-current	922,581	-	-	-	-	922,581	
Total	2,087,130,476	-	-	2,184,022	340,586	2,089,655,084	

		Financial Liabili	ties to Fair Value	Derivative II	Total	
Concepts	Financial liabilities to Amortized Cost	Through profit or loss	Through Other Comprehensive Income	Hedge	No Hedge	Total 12-31-2022
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial liabilities, current	279,117,868	-	-	4,070,487	-	283,188,355
Lease liabilities, current	1,067,202	-	-	-	-	1,067,202
Trade and other payables	274,485,028	-	-	-	-	274,485,028
Accounts payable to related entities, current	32,336,962	-	-	-	-	32,336,962
Other financial liabilities, non-current	1,574,965,163	-	-	-	-	1,574,965,163
Lease liabilities, non-current	752,396	-	-	-	-	752,396
Total	2,162,724,619			4,070,487		2,166,795,106

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20 - PROVISIONS

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The detail of the provisions as of December 31, 2023 and 2022 is as follows:

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Duavisiana	12-31-2023	12-31-2022	
Provisions	ThCh\$	ThCh\$	
Fines and lawsuits	3,445,604	6,677,736	
Total	3,445,604	6,677,736	

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The detail of fines and lawsuits are presented in note 34.

The movements of the provisions as of December 31, 2023 and 2022 is as follows:

Movement	12-31-2023	12-31-2022	
Movement	ThCh\$	ThCh\$	
Opening balance	6,677,736	4,716,531	
Increase (decrease) in existing provisions	141,672	2,638,343	
New provisions	1,866,788	-	
Provisions used	(5,240,592)	(677,138)	
Closing balance	3,445,604	6,677,736	

21 - DEFERRED TAXES

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21.1 Detail of deferred tax liabilities

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The origin of deferred taxes recorded as of December 31, 2023 and 2022 is detailed below:

	Net defer	rred taxes	
Temporary Difference Assets / (Liabilities)	12-31-2023	12-31-2022	
	ThCh\$	ThCh\$	
Depreciable fixed assets	(253,556,689)	(222,231,780)	
Leased assets	(65,529,044)	(8,889,730)	
Materials and spare parts	557,334	566,403	
Tax losses	875,629	37,414,303	
Staff severance indemnities provision	(118,191)	(47,512)	
Deferred income	903,058	1,010,403	
Obsolescence provision	2,044,683	2,044,683	
Work in progress	(29,891,596)	(88,750,564)	
Vacation provisions	832,771	791,978	
Intangible assets	9,146,297	6,488,439	
Adjustment of effective interest rate of bonds	(1,672,608)	(2,010,314)	
Land	4,114,316	3,652,529	
Provision Tariff Review	-	10,878,125	
Tax Goodwill	209,796	418,573	
Total deferred tax liabilities	(332,084,244)	(258,664,464)	

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Presentation in the Statement of Financial Position:		
Deferred tax Assets	-	-
Deferred tax liabilities	(332,084,244)	(258,664,464)
Deferred taxes, net assets / (liabilities)	(332,084,244)	(258,664,464)

Accumulated tax losses balance classified as deferred tax liabilities as of December 31, 2023 correspond to Transmisión del Melado SpA for ThCh\$3,243,069 (ThUS\$3,499,802 as of December 31, 2022). As of December 31, 2023, Transelec S.A. does not record tax losses and as of December 31, 2022 the tax losses amount ThUS\$135,071,690.

Recovery of deferred tax assets will depend on whether sufficient tax profits are obtained in the future. Based on its projections the Company believes that its future profits will allow these assets to be recovered.

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21.2 Deferred tax movement

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The movements of balances of "deferred taxes" in the statement of financial position for the periods as of December 31, 2023 and 2022 are as follows:

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			Net Assets/	Impact of the period		
Items	Assets	Liabilities	(Liabilities)	Income	Equity	Total Variation
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Depreciable fixed assets	-	253,556,689	(253,556,689)	(31,324,909)	-	(31,324,909)
Leased assets	-	65,529,044	(65,529,044)	(56,639,314)	-	(56,639,314)
Materials and spare parts	557,334	-	557,334	(9,069)	-	(9,069)
Tax losses	875,629	-	875,629	(34,536,473)	-	(34,536,473)
Tax losses - Cash flow hedge reserve	-	-	-	-	(2,050,935)	(2,050,935)
Tax losses- Actuarial profit (loss) reserve for benefit plans	-	-	-	-	48,734	48,734
Severance indemnities provision	-	118,191	(118,191)	(70,679)	-	(70,679)
Deferred revenue	903,058	-	903,058	(107,345)	-	(107,345)
Obsolescence provision	2,044,683	-	2,044,683	-	-	-
Work in progress	-	29,891,596	(29,891,596)	58,858,968	-	58,858,968
Vacation provisions	832,771	-	832,771	40,793	-	40,793
Intangible assets	9,146,297	-	9,146,297	2,657,858	-	2,657,858
Adjustment of effective interest rate of bonds	-	1,672,608	(1,672,608)	337,706	-	337,706
Land	4,114,316	-	4,114,316	461,787	-	461,787
Provision for tariff review	-	-	-	(10,878,125)	-	(10,878,125)
Tax Goodwill	209,796	-	209,796	(208,777)	-	(208,777)
Total as of 12-31-2023	18,683,884	350,768,128	(332,084,244)	(71,417,579)	(2,002,201)	(73,419,780)

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	Acceto	Liebilities	Net Assets/	Impact of the period		
Items	Assets	Liabilities	(Liabilities)	Income	Equity	Total Variation
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Depreciable fixed assets	-	222,231,780	(222,231,780)	(11,362,798)	-	(11,362,798)
Leased assets	-	8,889,730	(8,889,730)	(559,167)	-	(559,167)
Materials and spare parts	566,403	-	566,403	242,858	-	242,858
Tax losses	37,414,303	-	37,414,303	15,989,074	-	15,989,074
Tax losses - Cash flow hedge reserve	-	-	-	-	15,555,252	15,555,252
Tax losses- Actuarial profit (loss) reserve for benefit plans	-	-	-	-	235,571	235,571
Severance indemnities provision	-	47,512	(47,512)	136,065	-	136,065
Deferred revenue	1,010,403	-	1,010,403	(218,743)	-	(218,743)
Obsolescence provision	2,044,683	-	2,044,683	321,317	-	321,317
Work in progress	-	88,750,564	(88,750,564)	(21,322,892)	-	(21,322,892)
Vacation provisions	791,978	-	791,978	17,157	-	17,157
Intangible assets	6,488,439	-	6,488,439	6,399,298	-	6,399,298
Adjustment of effective interest rate of bonds	-	2,010,314	(2,010,314)	302,863	-	302,863
Land	3,652,529	-	3,652,529	1,105,932	-	1,105,932
Provision for tariff review	10,878,125	-	10,878,125	(28,754,540)	-	(28,754,540)
Tax Goodwill	418,573	-	418,573	(143,615)	-	(143,615)
Total as of 12-31-2022	63,265,436	321,929,900	(258,664,464)	(37,847,191)	15,790,823	(22,056,368)

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22 - PROVISIONS FOR EMPLOYEE BENEFITS

22.1 Detail of provisions

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The breakdown of this item as of December 31, 2023 and 2022 is as follows:

	12-31-	2023	12-31-2022		
Detail	Current	Non-Current	Current	Non-Current	
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Severance indemnities	846,843	3,082,291	372,341	3,469,920	
Accrued vacations	3,084,335	-	2,933,253	-	
Annual benefits	7,609,864	-	6,183,369	-	
Total	11,541,042	3,082,291	9,488,963	3,469,920	

22.2 Provision movements

The movement of provisions as of December 31, 2023 and 2022 is as follows:

Movements	Severance indemnities ThCh\$	Annual benefits ThCh\$	Accrued vacations ThCh\$	Total ThCh\$
Opening balance as of 01-01-2023	3,842,261	6,183,369	2,933,253	12,958,883
Provisions during the year	961,974	8,926,290	2,220,778	12,109,042
Payments	(875,101)	(7,499,795)	(2,069,696)	(10,444,592)
Balance as of 12-31-2023	3,929,134	7,609,864	3,084,335	14,623,333

Movements	Severance indemnities ThCh\$	Annual benefits ThCh\$	Accrued vacations ThCh\$	Total ThCh\$
Opening balance as of 01-01-2022	3,786,893	5,301,905	2,869,706	11,958,504
Provisions during the year	1,332,827	11,335,403	2,194,073	14,862,303
Payments	(1,277,459)	(10,453,939)	(2,130,526)	(13,861,924)
Balance as of 12-31-2022	3,842,261	6,183,369	2,933,253	12,958,883

The maturity of these provisions is detailed in the table below:

	12-31-2023					
Detail	Less than 1 year	More than 1 year up to 3 years	More than 3 years up to 5 years	More than 5 years		
	ThCh\$	ThCh\$	ThCh\$	ThCh\$		
Staff severance indemnities	846,843	1,023,412	304,829	1,754,050		
Accrued vacations	3,084,335	-	-	-		
Annual benefits	7,609,864	-	-	-		
Total	11,541,042	1,023,412	304,829	1,754,050		

		12-31-2022						
Detail	Less than 1 year	More than 1 year up to 3 years	More than 3 years up to 5 years	More than 5 years				
	ThCh\$	ThCh\$	ThCh\$	ThCh\$				
Staff severance indemnities	372,341	1,309,038	569,140	1,591,742				
Accrued vacations	2,933,253	-	-	-				
Annual benefits	6,183,369	-	-	-				
Total	9,488,963	1,309,038	569,140	1,591,742				

22.3 Provision for employee benefits

Severance indemnities

The Company has constituted a provision to cover the obligation of severance indemnity to be paid to its employees, in accordance with the collective contracts signed with the latter. This provision represents the entire accrued provision (see note 23).

Vacation accrual

This obligation corresponds to the expense for accrued and not used vacations by the Company's employees, whose benefit is specified in individual contract of each employee.

Annual benefits

This provision primarily includes allowances for employee participation in the Company's income, which are mostly paid within the first quarter of the next year.

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23 - OBLIGATIONS FOR SEVERANCE INDEMNITIES

23.1 Detail of account

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Employee benefit obligations	12-31-2023	12-31-2022
Linployee beliefft obligations	ThCh\$	ThCh\$
Severance indemnities - current	846,843	372,341
Severance indemnities non - current	3,082,291	3,469,920
Total Employee benefit obligations current and non-current	3,929,134	3,842,261

23.2 Movement of obligations for severance indemnities

The movement of the obligation in the period ended December 31, 2023 and 2022 is as follows:

Movements	12-31-2023	12-31-2022	
Movements	ThCh\$	ThCh\$	
Present value of defined benefit plan obligations, opening balance	3,842,261	3,786,893	
Current service	221,931	211,972	
Interest cost	171,920	140,265	
Actuarial Gain/Loss on Hypotheses	(110,175)	115,483	
Experience Actuarial Gain/Loss	290,669	757,005	
Settlements defined benefit plan obligation	(487,472)	(1,169,357)	
Present value of defined benefit obligations, ending balance	3,929,134	3,842,261	

23.3 Balance of obligations for severance indemnities

O	12-31-2023	12-31-2022
Concepts	ThCh\$	ThCh\$
Present value of defined benefit obligations, ending balance	3,929,134	3,842,261
Present obligation with defined benefit plan funds	3,929,134	3,842,261
Balance of defined benefit obligations, ending balance	3,929,134	3,842,261

23.4 Expenses recognized in income statement

Cost	01-01-2023 12-31-2023 ThCh\$	01-01-2022 12-31-2022 ThCh\$	Income statement line item where recognized
Current service defined benefit plan	221,931	211,972	Cost of sales and administrative expenses
Interest defined benefit plan	171,920	140,265	Cost of sales and administrative expenses
Total expense recognized in profit or loss	393,851	352,237	

23.5 Actuarial hypothesis

The following are the parameters used as assumptions in determining the actuarial calculations:

Detail	Actuarial hypothesis			
Detail	12-31-2023	12-31-2022		
Discount rate used	2.33%	1.71%		
Inflation rate	3.00%	3.00%		
Future salary increases	0.50%	0.50%		
Mortality table	RV-2020	RV-2014		
Disability table	30% RV-2020	30% RV-2014		
Rotation table	3,44%/0,34%	3,44%/0,34%		

Assumptions regarding the mortality rate are set on the basis of actuarial data in accordance with published statistics and accumulated experience.

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23.6 Sensitivity analysis

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The table below shows the sensitivity analysis of the significant hypotheses as of December 31, 2023:

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	Discount rate used		Inflation rate		Future salary increases	
Level of Sensitivity	Increase 1%	Decrease 1%	Increase 1%	Decrease 1%	Increase 1%	Decrease 1%
	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Impact on current and non- current employee benefit obligation	(162,877)	181,521	-	-	183,096	(84,991)

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To evaluate impact, the sensitivity analysis has been determined based on the extrapolation method obtaining reasonable results in terms of the changes in the significant hypotheses used as of December 31, 2023.

The payments of expected employee benefit obligation are presented below:

Consents	12-31-2023	12-31-2022
Concepts	ThCh\$	ThCh\$
During the upcoming 12 month	846,843	372,341
Between 2 to 5 years	1,328,241	1,878,178
Between 5 to 10 years	977,301	924,157
More than 10 years	776,749	667,585
Total Expected Payments	3,929,134	3,842,261

24 - EQUITY

24.1 Subscribed and paid-in capital

As of December 31, 2023 and 2022 authorized, subscribed and paid-in capital amounts to ThCh\$776,355,048.

24.2 Number of shares subscribed and paid

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Shares	Number of shares subscribed	Number of shares paid	Number of shares with voting rights
Unique series, without nominal value	1,000,000	1,000,000	1,000,000

No shares have been issued or redeemed in the years covered by these financial statements.

24.3 Dividends

As of December 31, 2023, the company made a distribution of a final dividend with charge to the results of the year 2022 period in the amount of ThCh\$32,336,962, which was paid during the month of May 2023. This dividend distribution does not represent a change in equity during the year 2023.

In August 2023, the company distributed dividends of Th Ch \$201, 630, 000 on account of the company's retained earnings.

In December 2023, the company recognized the distribution of dividends according to the legal minimum for the result of the year 2023, for an amount of ThCh\$54,720,181.

As of December 31, 2022, the company made the distribution of a definitive dividend with charge to the results of the year 2021 in the amount of ThCh\$17,404,007, which was paid during the month of May 2022. This distribution of dividends does not represent a change in equity during the year 2022.

In December 2022, the company recognized the distribution of dividends according to the legal minimum for the result of the year 2022, for an amount of ThCh\$32,336,962.

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24.4 Other reserves

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The detail of other reserves as of December 31, 2023 and 2022 is as follows:

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Concept	12-31-2023	12-31-2022
Concept	ThCh\$	ThCh\$
Gains (losses) from cash flow hedges	(23,619,287)	(31,215,340)
Gain (loss) on other reserves	(87,474)	93,021
Income tax related to cash flow hedges	6,377,207	8,428,142
Income tax related to other reserves	23,618	(25,116)
Other Comprehensive Income	(17,305,936)	(22,719,293)

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The movements of other reserves as of December 31, 2023 and 2022, are presented below:

Movements	Cash flow hedges reserve	Other Reserves	Total
	ThCh\$	ThCh\$	ThCh\$
Opening balance as of 01-01-2023	(22,787,198)	67,905	(22,719,293)
Cash flow hedge	7,596,053	-	7,596,053
Actuarial losses	-	(180,495)	(180,495)
Deferred tax	(2,050,935)	48,734	(2,002,201)
Total resultado integral	5,545,118	(131,761)	5,413,357
Closing balance as of 12-31-2023	(17,242,080)	(63,856)	(17,305,936)

Movements	Cash flow hedges reserve	Other Reserves ThCh\$	Total	
	ПСПФ	ПСПФ	Hich	
Opening balance as of 01-01-2022	19,269,593	704,822	19,974,415	
Cash flow hedge	(57,612,043)	-	(57,612,043)	
Actuarial losses	-	(872,488)	(872,488)	
Deferred tax	15,555,252	235,571	15,790,823	
Total resultado integral	(42,056,791)	(636,917)	(42,693,708)	
Closing balance as of 12-31-2022	(22,787,198)	67,905	(22,719,293)	

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24.5 Capital management

Capital management refers to the Company's administration of its equity.

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The capital management policy of Transelec S.A. and subsidiary is aimed at maintaining adequate capitalization levels to sustain operations and provide sensible leverage, thus optimizing shareholder returns and maintaining a solid financial position.

Capital requirements are determined based on the Company's financing needs, taking care to maintain an adequate level of liquidity and complying with financial covenants established in current debt contracts. The Company manages its capital structure and makes adjustments based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The main financial covenants established in current debt contracts related to capital requirements are:

- 1) Maintain individual and indebtedness levels (Total debt / Total capitalization ratio) no greater than 0.7 times based on the definitions of these terms in the respective contracts of local bond series D, H, K, M, N and Q.
- 2) Maintain a minimum equity of fifteen million UF equivalent to ThCh\$551,840,400 as of December 31, 2023 as that term is defined in the respective contracts of local bond series D, H, K, M and N.
- 3) Maintain all the time during the validity period of the bond issuance a minimum Equity of ThCh\$350,000,000; as this term is defined in the respective contracts of local bond Series Q, V and X.

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4) Maintain a debt leverage at which the Net Debt / Ebitda ratio does not exceed 7 times, as these terms are defined in the respective contracts of local bond Series V and X local bond contract.

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The test of distribution of restricted payments (net cash flow of the operations / financial costs) must be greater than 1.5 times, as those terms are defined in the respective prospectuses D, H, K, M and N.

24.5 Capital management (continued)

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The following tables present the calculation of the aforementioned covenants as of December 31, 2023 and 2022, as well as the distribution test.:

Coverant #1	Total debt / Total capitalization	12-31-2023	12-31-2022
Covenant #1	Less or equal to 0.70	MCh\$	MCh\$
А	Other financial liabilities, current	23,109	283,188
В	Account payables to related parties, current	54,720	32,337
С	Other financial liabilities, non-current	1,891,774	1,574,965
D	Account payables to related parties, non-current	-	-
E=A+B+C+D	Covenants debt	1,969,603	1,890,490
G	Debt with guarantees	-	-
DT=E+G	Total debt	1,969,603	1,890,490
Н	Non-controlling interest	-	-
Р	Equity attributable to owners of the parent	934,521	1,005,973
I	Accumulated amortization of goodwill (as of the transition date to IFRS)	24,970	24,970
CT=DT+H+I+P	Total capitalization	2,929,094	2,921,433
DT/CT	Total debt / Total capitalization ratio	0.67	0.65
	Minimum equity	12-21-2022	12-21-2022

	Minimum equity	12-31-2023	12-31-2022
Covenant # 2	Greater than or equal to UF 15 million/ Greater than or equal to MCh\$350,000	MCh\$	MCh\$
Р	Equity attributable to owners of the parent	934,521	1,005,973
I	Accumulated amortization of goodwill (as of the transition date to IFRS)	24,970	24,970
P+I	Equity (in MCh\$)	959,491	1,030,943
UF	UF value	36,789	35,110.98
(P+I)/UF	Equity (in UF millions)	26.08	29.36

Covenant # 3	Restricted payments test* Cash flow from operations / Financial costs > 1.5	12-31-2023 MCh\$	12-31-2022 MCh\$
FO	Cash flow from operating activities	196,888	421,784
CF	Absolute value of financial costs	84,016	75,068
IG	Absolute value of income tax expense	72,262	37,852
FNO=FO+CF+IG	Cash flow from operations (FNO in its Spanish Acronym)	353,166	534,704
FNO/CF	Cash flow from operations / Financial costs	4.20	7.12

* This distribution test is calculated with values corresponding to the last twelve months.

generation.

Covenant # 4	Total debt / Adjusted EBITDA	12-31-2023	12-31-2022
Covenant # 4	Lower or equal to 8.0	MCh\$	MCh\$
А	Other financial liabilities, (current and non-current)	1,914,883	1,858,154
В	Total rights of use	-	-
С	Cash and cash equivalents	178,336	393,816
D	Other financial assets (current and non-current)	380,790	186,580
Е	Finance leases receivable (current and non-current)	319,261	43,734
DN=A-B-(C+D-E)	Net debt	1,675,018	1,321,492
G	Revenues	471,267	439,592
Н	Cost of sales	(95,610)	(93,079)
I	Administrative expenses	(35,487)	(35,196)
J	Depreciation and Amortization	57,435	55,780
K	Other gains	189	(30)
L	Finance lease amortization	132	1,697
EA = G+H+I+- J+K+L	Adjusted EBITDA*	397,926	368,764
DN/EA	Net debt /Adjusted EBITDA	4.21	3.58

^{*} Adjusted EBITDA is calculated with values corresponding to the last twelve months.

As of the date of issuance of these Consolidated Financial Statements, the Company was in compliance with all financial covenants established in its current debt contracts.

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25 - REVENUE

25.1 Revenue

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The breakdown of operating revenue for the years ended December 31, 2023 and 2022, is as follows:

	01-01-2023	01-01-2022	
Type of ordinary revenue	12-31-2023	12-31-2022	
	ThCh\$	ThCh\$	
Regulated revenues	335,533,503	378,629,499	
Contractual revenue	85,953,074	86,175,927	
Leasing revenues	49,780,655	5,697,959	
Provision for Tariff Review	-	(30,911,166)	
Total revenues	471,267,232	439,592,219	
	01-01-2023	01-01-2022	
Type of ordinary revenue	12-31-2023	12-31-2022	
	ThCh\$	ThCh\$	
Regulated revenues:	335,533,503	378,629,499	
National Transmission System	270,154,753	269,080,522	
Zonal Transmission System	64,342,548	103,867,630	
Dedicated Transmission System	553,207	5,214,636	
Complementary services	482,995	466,711	
Contractual revenue:	85,953,074	86,175,927	
Transmission facilities	77,188,146	78,891,946	
Others	8,747,741	7,283,981	
Leasing revenues:	49,780,655	5,697,959	
Leasing interest earned	26,863,093	4,233,020	
Initial leasing recognition	21,527,447	-	
Indexing leasing contracts	1,390,115	1,464,939	
Provision for Tariff Review:	-	(30,911,166)	
Total	471,267,232	439,592,219	

Type of ordinary revenue	01-01-2023 12-31-2023	01-01-2022 12-31-2022
	ThCh\$	ThCh\$
Transferred services over a period of time	471,267,232	439,592,219
Total	471,267,232	439,592,219

The tariff review process for the four-year period 2020-2023, which largely sets the Company's revenue, established the tariffs for the use of the National, Zonal transmission system for development and dedicated poles used by users subject to price regulation.

Indeed, on March 2, 2022, the National Energy Commission issued the Exempt Resolution Number 118, which approves the Definitive Technical Report on the Valuation of Transmission System Facilities for the four-year period 2020-2023 for the review by the Ministry of Energy. Subsequently, on March 25, 2022, said Commission issued Exempt Resolution Number 199 which rectified some detailed elements of the aforementioned Technical Report. Then, on April 25, 2022, the Ministry of Energy sent the Supreme Decree 7T/2022 to the General Comptroller of the Republic for its favorable report.

On December 15, 2022, the National Energy Commission issued Exempt Resolution Number 898 that set the unique transmission charges for the first semester of 2023, in which it deemed it appropriate to use the background of Exempt Resolution Number 199 of 2022 and modify the stabilization mechanism of charges used from the first half of 2020 to the second half of 2022, in order to mitigate the magnitude of re-settlements between the parties involved, along with safeguarding the stability of regulated customer rates.

On February 16, 2023, Supreme Decree 7T/2022 of the Ministry of Energy was published in the Official Gazette, which sets the annual value of national, zonal and dedicated transmission facilities used by users subject to price regulation, for the four-year period between January 1, 2020 and December 31, 2023.

Pursuant to the law, the rates from the previous rate review process are transitory until the entry into force of the new rates. Therefore, Supreme Decree 7T/2022 has a retroactive effect on the Company's income as of January 1, 2020. However, this Decree did not affect the amounts provisioned as a Company lower revenue that were accounted for as of December 31, 2022.

In June 2023, the National Electricity Coordinator issued a settlement between the owners of the transmission facilities that substantially reduced the excess collected by the Company during the transitory period. The remaining balance will be gradually reduced as established by the exempt resolutions of the National Energy Commission that set the unique transmission charges every six months. This reliquidation and gradual reductions will only have an effect on Cash Flow. without affecting the Income Statement.

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01-01-2023 12-31-2023 01-01-2022

12-31-2022

25.2 Other operating revenues

The detail of other operating revenues for the years ended December 31, 2023 and 2022, is as follows:

	01-01-2023	01-01-2022
Concepts	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Financial income (Note 26.4)	45,885,087	48,641,001
Other gains (losses), net	189,345	(29,515)
Total	46,074,432	48,611,486

26 - RELEVANT INCOME STATEMENT ACCOUNTS

26.1 Expenses by nature

The composition of cost of sales and administrative expenses for the years ended December 31, 2023 and 2022, is as

12 01 2020	12 31 2022	
ThCh\$	ThCh\$	
15,177,503	15,210,541	
11,001,808	13,547,945	
13,864,274	10,876,982	
54,992,197	51,929,040	
574,408	1,514,392	
95,610,190	93,078,900	
17,258,956	17,037,536	
13,085,891	10,416,193	
196,457	311,587	
2,442,771	3,850,974	
2,502,856	3,579,853	
35,486,931	35,196,143	
131,097,121	128,275,043	
	15,177,503 11,001,808 13,864,274 54,992,197 574,408 95,610,190 17,258,956 13,085,891 196,457 2,442,771 2,502,856 35,486,931	

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26.2 Personnel expenses

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The composition of personnel expenses for the years ended December 31, 2023 and 2022 is as follows:

	01-01-2023	01-01-2022
Concepts	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Salaries and wages	29,314,352	26,220,529
Short-term employee benefits	2,345,041	1,952,273
Severance indemnity	393,851	608,270
Other long-term benefits	2,284,150	2,114,216
Other personnel expenses	12,776,425	14,247,520
Personnel expenses capitalized on construction in progress	(14,677,360)	(12,894,731)
Total	32,436,459	32,248,077

26.3 Depreciation, amortization and write-off

The detail of this item in the income statement for the years ended December 31, 2023 and 2022, is as follows:

	01-01-2023	01-01-2022
Concepts	12-31-2023	12-31-2022
	M\$	М\$
Depreciation (PP&E)	51,613,423	50,101,140
Amortization (Intangible)	2,454,020	1,758,549
Amortization (Rights of use)	1,544,593	1,641,684
Losses from withdrawal and damages*	1,822,932	2,278,641
Total	57,434,968	55,780,014

^{*} The losses for the withdrawal and damages are a replacement of equipment by technical conditions, not significantly affecting the deterioration of the Cash Generating Unit.

26.4 Financial results

The detail of the financial result for the years ended December 31, 2023 and 2022, is as follows:

Conceptos	01-01-2023 12-31-2023	01-01-2022 12-31-2022
-	ThCh\$	ThCh\$
Financial income:	45,885,087	48,641,001
Commercial interest earned	80,941	405,876
Bank interest earned	37,568,849	26,515,024
Interest earned on derivatives	-	12,000,732
Interest earned from related parties	8,235,297	9,719,369
Financial expenses:	(84,016,244)	(75,067,697)
Interest and expenses on bonds	(72,984,890)	(65,222,790)
Interest rate Swap	(10,112,884)	(8,688,200)
Other expenses	(918,470)	(1,156,707)
Gain (loss) from indexation units	(53,732,275)	(137,689,822)
Gain (loss) from indexation of bonds	(54,095,166)	(113,693,303)
Gain (loss) from indexation of loans to related parties	8,539,239	3,150,406
Other Gain (loss) from indexation of UF	(8,176,348)	(27,146,925)
Foreign exchange gains (losses), net	3,251,429	(224,523)
Obligations with public	611,011	(12,602,481)
Intercompany Loan	(9,432,744)	3,098,472
Financial instruments	(12,860,316)	9,009,938
Financial leases	22,436.647	397,134
Other	2,496,831	(127,586)
Total financial result, net	(88,612,003)	(164,341,041)

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27 - INCOME TAX

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The income tax for the years ended December 31, 2023 and 2022 is as follows:

	01-01-2023	01-01-2022
Concepts	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Current tax expense	844,248	4,584
Deferred tax expense relating to origination and reversal of temporary differences	71,417,579	37,847,191
Income tax expense	72,261,827	37,851,775

The following table reconciles income taxes resulting from applying statutory tax rate to the "Profit before Taxes" to the income tax expense recorded in the income statement for the years ended December 31, 2023 and 2022:

	01-01-2023	01-01-2022
Concepts	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Tax expense using the legal rate	67,971,812	39,675,587
Price-level restatement tax capital	1,268,168	243,018
Price-level restatement of Investment	150,340	367,667
Expenses not accepted	993,162	908,812
Price-level restatement of tax loss	(1,635,404)	(706,559)
Other differences	3,513,749	(2,636,750)
Total adjustments to tax expense using statutory rate	4,290,015	(1,823,812)
Tax expense using effective tax rate	72,261,827	37,851,775

Concepts	01-01-2023	01-01-2022
To a construction the breakerts	12-31-2023	12-31-2022
Tax expense using the legal rate	27.00%	27.00%
Price-level restatement tax capital	0.50%	0.17%
Price-level restatement of Investment	0.06%	0.25%
Expenses not accepted	0.39%	0.62%
Price-level restatement of tax loss	(0.65%)	(0.48%)
Other differences	1.40%	(1.79%)
Total adjustments to tax expense using statutory rate	1.70%	(1.23%)
Tax expense using effective tax rate	28.70%	25.77%

The tax rate used for the years 2023 and 2022 reconciliations corresponds to 27%, a corporate tax rate that entities should pay on taxable profits based on current tax regulations.

28 - EARNINGS PER SHARE

Basic earnings per share is calculated by dividing profit attributable to the Company's shareholders by the weighted average number of common shares in circulation during the year excluding, if any, common shares purchased by the Company and maintained as treasury shares.

Basic Earnings per Share	12-31-2023	12-31-2022
Basic Earnings per Snare	ThCh\$	ThCh\$
Profit Attributable to Holders of Equity Participation Instruments of the Parent Company	179,485,626	109,094,845
Earnings available to common shareholders, basic	179,485,626	109,094,845
Total basic shares	1,000,000	1,000,000
Basic earnings per share (Ch\$)	179,486	109,095

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29 - SEGMENT REPORTING

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The Company engages exclusively in providing services related to electricity transmission. To provide such services, they possess assets throughout the country that form the Transelec transmission system, stretching 10.117 kilometers from the Arica v Parinacota Region to the Los Lagos Region.

Ethics, Compliance and

Risk Management

Electricity transmission service falls under the legal framework that governs the electricity sector in Chile. This framework defines transmission systems and classifies transmission facilities into the national transmission system, the zonal system and dedicated (in replacement of the Trunk, Sub transmission and Additional systems, defined in the Short Law I), establishing an open access scheme for the first two systems and allowing additional lines that use easements and have national assets for public use along their paths to be used by third parties under non-discriminatory technical and economic conditions. The law also sets criteria and procedures for determining compensation that transmission facility owners are entitled to receive.

Transelec's revenue from the national system, Zone systems and Dedicates systems used by users subject to price regulation, consists of the "annual transmission value per segment" (VATT for its Spanish acronym), which is calculated every 4 years based on the "annual investment value" (AVI for its Spanish acronym), plus "operating, maintenance and administrative costs" (COMA for its Spanish acronym) for each segment that forms such systems.

Revenue from transport on dedicated systems is established in private contracts with third parties, which are mainly generators and users that are not subject to price regulation. The main purpose of Dedicated systems is to allow generators to inject their production into the electrical system and withdraw it for large customers.

The law distinguishes between the different systems in order to ensure that tariffs are appropriate for each case. However, the facilities in a certain voltage (220 KV, for example) are of the same type, be it National, Zonal or Dedicated. Thus, a 220 KV facility requires a given type of maintenance, fundamentally because of its geographic location, its proximity to the ocean, the climate, etc., but in no case does this maintenance depend on whether that facility is National, Zonal or Dedicated. In relation with the operation, which is carried out by the National Electrical Coordinator, except for minor operational restrictions in the National segment, there is no difference in the generality of the operation of the facilities of the National, Zonal or Dedicated segments. Thus, for Transelec, the classification of a facility as National, Zonal or Dedicated turns out to be just a separation for pricing purposes, not distinguishing other consequences in that classification.

The Company's management analyzes its business as a set of transmission assets that enables it to provide services to its customers. As a result, resource allocation and performance measurements are analyzed in aggregate.

Internal management takes into account this classification criterion for revenue and costs merely for descriptive purposes but in no case for business segmentation.

Consequently, for the purposes of applying IFRS 8, the entire business already described is defined as the only operating segment for the Company.

Information about products and services

Concept	12-31-2023	12-31-2022
	ThCh\$	ThCh\$
Transmission services	471,267,232	439,592,219

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Information about sales and principal customers

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Information about the main customers of the Company is contained in note 3.1.2 Credit risk.

30 - THIRD-PARTY GUARANTEES, OTHER CONTINGENT ASSETS AND LIABILITIES AND **OTHER COMMITMENTS**

As of December 31, 2023, the Company has received performance guarantees from contractors and third parties, primarily to guarantee performance of construction and maintenance works, amounting to ThCh\$58,541,210 (ThCh\$37,378,422 as of December 31, 2022).

As of December 31, 2023, the Company has issued Guarantee Certificates for government entities and commercial counterparts, mainly to guarantee the fulfillment of works, the seriousness of offers in new tenders and/or asset purchases for an amount of ThCh\$52,244,286 (ThCh\$87,079,040 as of December 31, 2022).

31 - DISTRIBUTION OF PERSONNEL

As of December 31, 2023 and 2022, personnel employed by Transelec S.A. are detailed as follows:

Concept	Managers and Executives	Professionals	Technical personnel and other	Total	Average of the year
Total as of 31-12-2023	18	476	96	590	590
Total as of 31-12-2022	17	472	98	587	587

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32 - ENVIRONMENT

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Transelec, in compliance with current environmental regulations and in line with its sustainability policy have undergone environmental assessment projects or amendments thereto to the environmental authority through the Environmental Evaluation System (SEIA). To this end, several studies were conducted to substantiate the presentations have allowed environmental documents. These documents are an Environmental Impact Statement (EIS for Spanish acronym) or an environmental impact study concerned, met the requirements of Law No. 19,300 on General Environment, amended by Law No. 20,417, and its regulations of SEIA. For projects that have started their implementation the Company has been following the conditions and measures imposed by environmental authority in the respective resolutions of environmental qualification.

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During for the years ended December 31, 2023 and 2022, the Company has made the following environmental disbursements:

Company making disbursement	Project	12-31-2023 ThCh\$	12-31-2022 ThCh\$
Transelec	Environmental management, elaboration of DIA and EIA and the follow up of environmental matters (includes environmental permissions for sectors)	1,850,086	3,197,573
Total		1,850,086	3,197,573

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33 - ASSETS AND LIABILITIES IN FOREIGN CURRENCY

Current assets and liabilities

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			12-31	-2023	12-31-2022		
Current Assets	Foreign Currency	Functional Currency	Up to 90 days				
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Cash and cash equivalents	US Dollar	Ch\$	7,095,644	-	17,448,122	-	
	Other Currency	Ch\$	11,787	-	10,400	-	
Other financial assets	US Dollar	Ch\$	-	1,511,087	-	434,080	

			31-12	2-2023	31-12-2022		
Current Liabilities	Foreign Currency	Functional Currency	Up to 90 days				
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Other financial liabilities, current	US Dollar	Ch\$	-	12,518,536	17,526,076	256,503,078	

b) Non-current assets and liabilities

			12-31-2023				12-31-2022					
Non-current assets	Foreign Currency	Functional Currency	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$
Other financial assets, non-current	US Dollar	Ch\$	2,328,367	2,960,648	3,637,427	4,098,590	304,725,297	1,449,746	1,811,306	1,944,930	2,072,401	36,021,153

		12-31-2023						12-31-2022					
Non-current liabilities	Foreign Currency	Functional Currency	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	More than 1 up to 2 years	More than 2 up to 3 years	More than 3 up to 4 years	More than 4 up to 5 years	More than 5 years	
			ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	ThCh\$	
Other financial liabilities, non-current	US Dollar	Ch\$	328,121,736	-	-	-	303,208,497	-	319,482,854	-	-	295,307,721	

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34 - SANCTIONS

The Company maintains the following fines and lawsuits:

Fines and lawsuits

- With regard to delays in two of the important milestones of Nogales-Polpaico project, the Ministry of Energy proceeded in June 2016 to collect two guarantees for a total of US\$2,960,000. In September 2016, the CDEC-SIC (currently CEN) settled the fine for delays to start the operations of the Project and reported that Transelec was obliged to pay the maximum fine, that is, US\$1,800,000. Transelec filed an appeal for protection against the CDEC-SIC (currently CEN) and the Ministry of Energy, since there are requests for extension of time they have not been resolved by the Ministry, so it is entirely inappropriate to act CDEC-SIC (currently CEN) and the failure of the Ministry of Energy. The Court of Appeals declared admissible and ordered injunction. By judgment dated December 13, 2016, the Court of Appeals rejected the protection. The Supreme Court rejected the appeal presented. Up to date, this fine has not been informed to the General Treasury of the Republic.
 - As of December 31, 2023, the Company maintains a provision for this obligation in the amount of ThCh\$1,578,816, equivalent to US\$1,800,000.
- As of December 31, 2023, the Company recorded a provision of ThCh\$1,578,816, equivalent to US\$2,128,315, corresponding to the potential fine and performance guarantee collection by the Government authority in relation to a project awarded. The Company has not exhausted its resources to amend the conditions that may lead to the potential collection, which are currently under review and assessment by the Ministry of Energy.

As of December 31, 2023, the followings movements related to fines were recognized:

- In relation to the sanctioning process applied by the Superintendence of Electricity and Fuels for a failure in the Cóndores-Parinacota power line on December 18, 2018, A legal claim was filed with the Santiago Appeals Court. which was rejected. An appeal resource was filed with the Supreme Court, which was rejected and confirmed the iudgment of the Santiago Appeals Court. In April 2023, the fine of UTM 75,000 was paid.
- In relation to the sanctioning process applied by the Superintendence of Electricity and Fuels for a failure in Cerro Navia SE dated November 7, 2018, a fine of UTM9,000 was applied, whose legal claim was rejected in the first instance. This fine was nullified by the Supreme Court, ordering that the records be returned to the Superintendence of Electricity and Fuels in order to issue the corresponding resolution for a non-disqualified official. To date we have not been notified by the Superintendence of Electricity and Fuels.

35 - SUBSEQUENT EVENTS

Between December 31, 2023, closing date of these consolidated financial statements and their issuance date, there has been no others significant financial and accounting events that may affect the equity of the Company or the interpretation of these consolidated financial statements.

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Management Discussion and Analysis (MD&A) of the Consolidated Financial Statements

TRANSELEC S.A AND SUBSIDIARY

Santiago, Chile

December 31, 2023

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As of December 31, 2023, revenues reached MCh\$471,267 showing an increase of 7,2% compared to the same period of 2022 (MCh\$439,952), mainly explained by an accounting effect due to the record in the first quarter of this year, under IFRS 16 criteria, of a leasing contract for a dedicated project commissioned (one-time effect, which will not be kept over time), macroeconomic effects and partially compensated by the reverse of the overestimated provision for lower revenues in 2020 and 2021 made in 2022 associated to the tariff review. For December 2023 Financial Statements, revenues are determined in accordance with Supreme Decree 7T published on February 16, 2023. In December 2022, revenues were also provisioned according to DS7T, but additionally an adjustment was made to the lower revenue provision made in 2020 and 2021 associated with the entry into force of the new transmission facilities valuation study 2020-2023, that has been overestimated.

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As of December 31, 2023, Transelec obtained an EBITDA1 of MCh\$376,198, a 2.0% higher than the one obtained in the same period of 2022 (MCh\$368,765), mainly due to the increase in revenues mentioned above, with an EBITDA Margin² of 79.8%. The EBITDA as of December 31, 2023 has excluded the income associated to a one-time effect of the accounting effect of the leasing contract, so that the EBITDA better reflects cash.

The loss in Non-Operating Income as of December 2023 was MCh\$88,423, representing a decrease of the loss of 46.2% compared to the same period of 2022 (MCh\$164,371). This result is mostly explained by a lower loss for indexed assets and liabilities.

Net Income recorded by the Company as of December 31, 2023, was MCh\$179,486, and MCh\$109,095 in the same period of 2022.

During 2023, the Company has incorporated the equivalent of US\$418 million of new facilities, which correspond to the commissioning of three upgrades and three expansions of the National System, two acquisitions, three upgrades and one expansion in the Zonal system and one dedicated project.

Relevant events of the period:

- Supreme Decree 7T (DS7T) was published on February 16 of this year, which mainly regulates transmission rates in the country. The application of the DS7T considers the Company's revenues as of January 1, 2020. At the closing of these Financial Statements, the Company is recording income in accordance with the DS7T, however, in the same period of 2022 it recognized and received revenues according to the previous tariff studies (DS23T and DS6T) so lower income provisions were included according to the information available at that time of what would be the final tariffs for the 2020-2023 period. Due to all of the above, the Company has no longer made the provision for lower revenues that it had been recording until December 2022.
- On April 19, 2023, Transelec S.A. issued local corporate bonds Series "V" and Series "X" for a total of UF 7,000,000. Series "X" matures on March 1, 2034, it is bullet with a coupon rate of 3.2% annually and Series "V" matures on March 1, 2048, bullet and a coupon rate of 3.3% annually, both with semi-annual payments.
- On April 26, 2023, the Company made the pre-payment of the Senior Bond issued in 2013 for US\$300 million maturing on July 26, 2023.
- · Due to the prepayment of the Senior Bond in April, the company had to adjust its hedge:
 - During April 2023, the Company settled two Cross Currency Swaps held with Banco Santander and Goldman Sachs for a total notional amount of US\$300 million.
 - In June, a partial unwind of a Golman Sachs Cross Currency Swap, leaving the notional at MUS\$23.5.

The monetizing of the market value of said instruments generated a gain of Ch\$70 billion.

- · On April 28, 2023, the Ordinary Shareholder's Meeting agreed to distribute a definitive dividend for the results of the 2022 period for an amount of MCh\$32,337, which was paid in May 2023.
- On July 9th, 2023, the Extraordinary Shareholder's Meeting agreed to distribute retained earnings for an amount of MCh\$201,630, which was paid in August 2023.
- · In November and December, S&P and Moody's ratified Transelec's international risk classification of BBB and Baa1 respectively.
- · Recognizing the financial strength of the company, Fitch Ratings upgraded Transelec S. A. 's local risk rating to AA from AA- in December 2023. In addition, it ratified the international risk classification of BBB.

¹ EBITDA= Operating Revenues + Operating Costs + Administrative Expenses + Other Income (Losses) + Finance Leases Amortization - One-Time Events, Operating Costs and Administrative Expenses do not include Depreciation and Amortization. ² EBITDA Margin= EBITDA/Revenues

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1. INCOME STATEMENT ANALYSIS

ITEMS	December 2023	December 2022	Variation 2023/2022	Variation 2023/2022
	MCh\$	MCh\$	MCh\$	%
Revenues	471,267	439,592	31,675	7.2%
Sales	462,502	432,308	30,194	7.0%
Services	8,765	7,284	1,481	20.3%
Operation Costs and Expenses	-131,097	-128,275	-2,822	-2.2%
Sales Costs	-40,618	-41,150	532	1.3%
Administrative Expenses	-33,044	-31,345	-1,699	-5.4%
Depreciation and Amortization	-57,435	-55,780	-1,655	-3.0%
Operating Income	340,170	311,317	28,853	9.3%
Financial Income	45,885	48,641	-2,756	-5.7%
Financial Costs	-84,016	-75,068	-8,948	-11.9%
Foreign exchange differences	3,251	-225	3,476	1548.2%
Gain (loss) for indexed assets and liabilities	-53,732	-137,690	83,958	61.0%
Other income (Losses)	189	-30	219	741.6%
Non-Operating Income	-88,423	-164,371	75,948	46.2%
Income before Taxes	251,748	146,947	104,801	71.3%
Income Tax	-72,262	-37,852	-34,410	-90.9%
Net Income	179,486	109,095	70,391	64.5%
EBITDA ¹	376,198	368,765	7,433	2.0%
EBITDA Margin ²	79.8%	83.9%	23.5%	28.0%

¹ EBITDA= Operating Revenues + Operating Costs + Administrative Expenses + Other Income (Losses) + Finance Leases Amortization-One-Time Events. Operating Costs and Administrative Expenses do not include Depreciation and Amortization.

Operating Income

During 2023, Revenues reached MCh\$471,267 increasing a 7.2% compared to the same period of 2022 (MCh\$439,592). The increase is mainly explained by higher revenues from sales which as of December 2023, reached MCh\$462,502, 7.0% higher compared to December 2022 (MCh\$432.308).

Overall, higher revenues are mainly due to an accounting effect generated by the registration of the contract for the start-up of the transmission solution for the Quebrada Blanca 2 mine, where the works in progress are counted as leasing, generating a one-time accounting effect. Also affected by macroeconomic effects (mainly associated with inflation), higher revenues from new projects commissioned in last 12 months, partially compensated by the provision for higher revenues made in 2022 associated to the reverse of the overestimated provision for lower revenues in 2020 and 2021.

It should be noted that the financial statements as of December 31, 2023, consider the DS7T in the revenues.

Total Transelec Operational Costs and Expenses as of December 31, 2023, were MCh\$131,097, a 2.2% higher than the comparison period in 2022 that reached MCh\$128,275. Total Costs and Expenses are composed by the following main

Sales Costs during the analysis period amounted MCh\$40,618, a 1.3% lower than the same period of 2022 (MCh\$41,150). The decrease is explained by lower fine provisions partially compensated by higher maintenance costs.

Administrative Expenses amounted to MCh\$33,044 in December 2023, 5.4% higher than those obtained in the same period in 2022 (MCh\$31,345). The increase is mainly explained by higher provisions for fines, partially offset by penalties for unsuccessful projects.

Total Depreciation and Amortization as of December 31, 2023, reached MCh\$57,435, a 3.0% higher than the same period in 2022 (MCh\$55.780).

Non-Operating Income

The Non-Operating Income at the end of December 2023, was a loss of MCh\$88,423, a 46.2% lower loss than the same period of 2022 (MCh\$164,371). This is mainly explained by lower loss for indexed assets and liabilities.

The loss for Indexed Assets and Liabilities was MCh\$53,732 as of December 31, 2023. This is mainly due to a variation of 4.78% in the value of the UF during 2023, which mainly affects our UF bonds, and due to other effects. In the same period of 2022, the loss was MCh\$137.690, associated to a 13,29% variation in UF value.

The Financial Income registered until December 2023 amounted to MCh\$45,885. The amount registered in the same period of 2022 was MCh\$48,641. This decrease is mainly due to higher interests earned in 2022 by the unwind of a T-Lock.

The Exchange Differences as of December 2023 result in a profit of MCh\$3,251, while during the same period of 2022, the balance was a loss of MCh\$225. The Exchange Differences remain limited, associated with the foreign currency hedging policy.

² EBITDA Margin= EBITDA/Revenues

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Financial Costs registered as of December 2023 reached MCh\$84,016, increasing by 11.9% compared to the same period of 2022 (MCh\$75,068). The increase is mainly due to effect of the unwind of CCS (associated to the payment of USD bond) and by lower interest earned on ongoing projects.

Other Income, as of December 2023, were a profit of MCh\$189, while in December 2022 were a loss of MCh\$30. This difference is mainly due to the regularization of accounts from prior years.

Income Tax as of December 31, 2023, was MCh\$72,262, while in the same period of 2022 was MCh\$37,852. This rise in income tax expenditure is mainly explained by an increase in the company's Income before Taxes in MCh\$251,748, which directly impacts on higher tax expenditure.

2. BALANCE SHEET ANALYSIS

ITEMS	December 2023	December 2022	Variation 2023/2022	Variation 2023/2022
	MCh\$	MCh\$	MCh\$	%
Current assets	304,495	516,058	-211,563	-41.0%
Non-current assets	3,075,033	2,939,870	135,163	4.6%
Total Assets	3,379,527	3,455,928	-76,401	-2.2%
Current liabilities	213,584	608.146	-394,562	-64.9%
Non current liabilities	2,231,423	1,841,809	389,614	21.2%
Equity	934,521	1,005,973	-71,452	-7.1%
Total Liabilities & Equity	3,379,527	3,455,928	-76,401	-2.2%

The decrease in Assets between December 2022 and December 2023 is mainly explained by a decrease in Current Assets. This decrease is mostly due to lower balance in cash and cash equivalent.

The decrease in Liabilities and Equity is mainly due to a decrease in Trade and Other Payables, which corresponds mainly to the reassessment payment that the company had to do because of the publishment of the DS7, and because of lower retained earnings. It is noteworthy that, in April, the company issued local bond series V and X for MUF7 with which it pre-paid the US\$ 300 million senior bond maturing in July 2023 in the international market.

Value of the Main PP&E in Operation

ASSETS	December 2023	December 2022	Variation 2023/2022	Variation 2023/2022
	MCh\$	MCh\$	MCh\$	%
Land	21,769	21,556	213	1.0%
Building, Infraestucture, works in progress	1,315,531	1,281,377	34,154	2.7%
Work in progress	419,194	533,291	-114,097	-21.4%
Machinery and equipment	882,531	809,716	72,815	9.0%
Other fixed assets	6,396	6,176	220	3.6%
Right of use	8,667	8,465	202	2.4%
Depreciation (less)	-757,988	-708,824	-49,164	-6.9%
Total	1,896,101	1,951,757	-55,656	-2.9%

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Current Debt

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					Amount in currency (unpaid	(million)
Debt	Currency or index	Interest rate	Type of rate	Maturity Date	December 2023	December 2022
Series D bond	UF	4.25%	Fixed	15-Dec-27	13.50	13.50
Series H bond	UF	4.80%	Fixed	01-Aug-31	3.00	3.00
Series K bond	UF	4.60%	Fixed	01-Sep-31	1.60	1.60
Series M bond	UF	4.05%	Fixed	15-Jun-32	3.40	3.40
Series N bond	UF	3.95%	Fixed	15-Dec-38	3.00	3.00
Series Q bond	UF	3.95%	Fixed	15-Oct-42	3.10	3.10
Series V bond	UF	3.30%	Fixed	01-Mar-48	3.00	-
Series X bond	UF	3.20%	Fixed	01-Mar-34	4.00	-
Series Senior Notes bond @2023	USD	4.63%	Fixed	26-Jul-23	-	300.00
Series Senior Notes bond @2025	USD	4.25%	Fixed	14-Jan-25	375.00	375.00
Series Senior Notes bond @2029	USD	3.875%	Fixed	12-Jan-29	350.00	350.00
Revolving Credit Facility ¹	USD	SOFR	Floating	28-May-24	-	-

Revolving Credit Facility of US\$250 million: The floating rate breaks down in SOFR plus a margin. As of December 31, 2023, the Company maintains this line fully available. This facility was renegotiated for 3 additional years in February 2024.

Although increases in inflation may have an impact on the costs of debt denominated in UF and therefore on the Company's financial expenses, these impacts are partially offset by inflation-indexed revenues.

In April 2023 the company paid the Senior Notes bond @2023 and issued two new local bonds for a total amount of UF 7 million (series V and X)

3. CASH FLOW ANALYSIS

ITEMS	December 2023	December 2022	Variation 2023/2022	Variation 2023/2022
	MM\$	MM\$	MM\$	%
Cash flows provided by (used in) operating activities	196,888	421,784	-224,896	-53.3%
Cash flows provided by (used in) investing activities	-251,776	-243,256	-8,520	-3.5%
Cash flows provided by (used in) financing activities	-161,182	-19,309	-141,873	-734.7%
Net increase (decrease) of cash and cash equivalent	-216,070	159,218	-375,288	N/A
Effect of changes in the exchanges rate	590	79	511	647.0%
Net increase (decrease) of cash and cash equivalent	-215,480	159,297	-374,777	N/A
Cash and cash equivalent at the begining of the period	393,816	234,519	159,297	67.9%
Cash and cash equivalent at the end of the period	178,336	393,816	-215,480	-54.7%

As of December 31, 2023, cash flow from activities of the operation reached MCh\$196,888, which decreased by 53.3% compared to the same period of 2022 (MCh\$421,784). The decrease is mainly due to the payment the company had to do related to the revenue's reassessment because of DS7.

During the same period, cash flow used in investment activities was MCh\$251,776. As of December 31, 2022, the cash flow used in investment activities was MCh\$243,256. The increase is due to the difference between collections from, and payments to related companies.

As of December 2023, the cash flow from financing activities was MCh\$161,182, while as of December 2022 it was MCh\$19,309. In both cases, it is mainly explained by the payments of dividends and the payment of retained earnings in August 2023.

It should also be noted that, to ensure the immediate availability of funds to cover working capital needs, as of December 31, 2023, the company has the following revolving credit facility for an amount of US\$ 250 million (this revolving credit facility was renegotiated and extended during February 2024 for three additional years).

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Bank	Amount (up to)	Maturity	Type of Credit
The Bank of Nova Scotia, MUFG Bank Ltd, Banco Santander, Bank of China Ltd, Sumitomo Mitsui Banking Corporation, JP Morgan Chase Bank N,A,, China Construction Bank, Barclays Bank y Banco de Sabadell	US\$250,000,000	28-may-2024	Working Capital

4. INDICATORS

Financial restrictions contained in debt agreements of the company are presented in the next table:

Covenants	Debt Contract	Limit	December 2023	December 2022
Capitalization Ratio ¹	All local Bonds	< 0.70	0.67	0.65
Shareholder's Equity ¹ MMUF	D, H, K, M and N local Bonds	> 15.00	26.08	29.36
Shareholder's Equity ¹ MCh\$	Q, V & X local Bonds and Revolving Credit Facility	> 350,000	959,491	1,030,943
Net Debt/Ebitda*	V & X local Bonds and Revolving Credit Facility	< 7.0x	4.21	3.58

Test	Bonds	Limit	December 2023	December 2022
Distribution Test ² FNO ³ /Financial Expenses	D, H, K, M and N local Series	> 1.50	4.20	7.12

¹ Equity= Total equity attributable to owners of the parent plus accumulated amortization of Goodwill. The accumulated amortization of Goodwill between June 30, 2006, and December 31, 2023, amounted to MCh\$24.970.

Rates of profitability, liquidity and indebtedness of the company are presented in the next table:

RATIOS		December 2023	December 2022	Variation 2023/2022
Profitability ¹				
Shareholders' Equity profitability ²	(%)	22.6%	19.0%	360 pbs
Assets profitability ³	(%)	6.2%	5.5%	70 pbs
Operating assets profitability ⁴	(%)	11.1%	9.8%	130 pbs
Earnings per share ⁵	(\$)	211,003	109,095	93.4%
Liquidity & Indebtedness				
Current Ratio	(veces)	1.43	0.85	68.2%
Acid-Test Ratio	(veces)	1.43	0.85	68.2%
Debt to Equity	(veces)	2.62	2.44	7.4%
Short term debt/Total debt	(%)	8.7%	24.8%	-1610 pbs
Log term debt/Total debt	(%)	28.0%	75.2%	-4720 pbs
Financial expenses coverage	(veces)	4.48	4.91	-8.8%

¹ Profitability ratios are presented under last twelve months criteria.

²Test to distribute restricted payments such as dividends.

³ FNO= Cash flow from operating activities plus the absolute value of finance costs, plus the absolute value of the expenditure for Income Taxes.

^{*}EBITDA= Operating Revenues + Operating Costs + Administrative Expenses + Other Income (Losses) + Finance Leases Amortization. Operating Costs and Administrative Expenses do not include Depreciation and Amortization.

² Shareholders' Equity profitability is calculated as Net Income over Equity.

³ Asset's profitability is calculated as Net Income over Total Assets.

⁴ Operating assets profitability is calculated as Net Income over total value of the Main PP&E.

⁵ Earnings per share is calculated as Net Income over total shares.

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5. THE TRANSMISION MARKET

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5.1 The transmission activity and its regulation

Transelec develops its activities in Chile in the electricity market, which has been divided into three sectors; generation, transmission, and distribution. The generation sector includes companies that are dedicated to produce electricity that will subsequently be used throughout the country by end users. In the other hand, the primary goal of the transmission sector (the only sector in which it participates Transelec) is to transport the generated electricity from where it is produced (electrical power plants) to the 'points of entry' of the distribution companies' networks or of the large end users. Finally, the purpose of the distribution sector is to carry electricity to the physical location where each end user will use this electricity.

The transmission system of Transelec which stretches between 'Arica y Parinacota' Regions to 'Los Lagos' Region, encompasses most of the transmission lines and substations in the National Electrical System. This transmission system transports the electricity that supplies approximately 98.5% of Chile's population. The Company owns the 28% of all the 500 kV electricity transport lines, 40% of the 220 kV lines, 90% of the 154 kV lines and 10% of the 110kV and 66kV lines.

The legal framework that governs the electrical transmission business in Chile is contained in DFL No. 4/2006, which establishes the modified, coordinated, and systemized text of Decree with Force of Law No. 1 from the Ministry of Mining, issued in 1982, and the General Electricity Services Law. (DFL No. 1/82), hereafter LGSE, and its subsequent modifications, including Law 19,940 ('Ley Corta I') published on March 13, 2004, and the Law 20,936 issued on July 20, 2016, which stablishes a new electric transmission system and creates an independent coordinator of the National Electric System "The Transmission Law". Additionally, those who explodes and operates transmission facilities must comply at every time with the provisions of the Regulations of Law N°20.936, and in its Technical Standards, highlighting the Current Technical Standard for Safety and Service Quality, as well as their respective Technical Annexes.

The last reform to the LGSE for the Transmission segment was the enactment of Law N°20.936 / 2016, which introduced the following relevant modifications:

- A single Coordinator of the National Electric System independent of the market players, replacing the Economic Load Dispatch Centers, CDEC-SIC and CDEC-SING.
- The redefinition of the transmission systems qualifying them as the National Transmission System (formerly trunk), the Zonal Transmission Systems (formerly sub-transmission), the Dedicated Systems (formerly additional), and will incorporate two new segments: Transmission Systems for Development Poles and International Interconnection Systems
- The incorporation of energy and transmission planning with a long-term horizon, which considers gaps in the systems and where it seeks to achieve a more robust and secure system.
- Preliminary definition of routes for new works, through a procedure of Strip Study by the Ministry for the routes of new power transmission works of public interest.
- Universal open access to regulated Transmission Systems and dedicated Transmission Systems when technical capacity is available.
- Regulates the pricing and remuneration of National, Zonal Transmission Systems for Development Poles and payment for use of Dedicated Transmission System facilities by users subject to price regulation, among other mat-

- Establishes a scheme that regulates the definition, determination, and implementation of the Complementary Services that the electrical system requires to maintain the quality and safety of the electrical supply.

Additionally, to date, various regulations associated with Act No. 20.936 have been published, stablishing the necessary provisions for the regulation of issues related to: (i) The National Electrical Coordinator, (ii) Panel of Experts, (iii) energy planning, (iv) preliminary strips, (v) international exchanges, (vi)compensation for supply unavailability, (vii) the issuance of Technical Standards (viii) Coordination and Operation of the National Electrical System; (ix) Qualification, Valuation, Tariff and Remuneration of transmission facilities, (x) Transmission and Transmission Planning Systems; (xi) Facilities safety; (xii) Complementary services; (xiii) Distributed generation for self-consumption; (xiv) small-scale generating facilities.

Regarding Transelec's business, it is focused on the economic retribution for the transport service delivered by its facilities, aligned to the security and quality service standards previously established by the regulations in force. Transelec has the right to annually receive the annual transmission value (VATT) for its facilities belonging to the National and Zonal Transmission Systems, defined in the tariff processes or in the Decree for the award of expansion works, as the case may be. In the case of the installations of the Dedicated Transmission System, Transelec agrees private transport contracts with the respective users, to define the payment for the use of this type of facilities.

5.2 Valuation and pricing of facilities

Revenues associated to transmission activity are determined by the Commission every four years by conducting internationally tendered studies for transmission assets valuation, and processes that include the participation of companies, users and interested institutions and the Panel of Experts in the event of any discrepancies.

The owners of regulated transmission facilities must receive the Annual Value of Transmission per Section (VATT), made up of the sum of the real tariff income and the single charge associated with the section, which will depend on the transmission segment to which the installation belongs, the latter applied directly to the corresponding end users.

VATT of the existing facilities is calculated on an Annuity of the Value of Investment (AVI) that recognizes the efficient acquisition and installation costs according to market values (except land-use rights, expenses and compensation, which recognize what has actually been paid), which are annualized considering the assets life determined every three tariff periods and whit a variable discount rate, which will not be less than 7% or higher than 10%, plus the Costs of Operation, Maintenance and Administration (COMA), adjusted by income taxes.

The Transmission Law establishes a transitory payment regime for using national facilities that would become effective as of January 1, 2019 starting on that date and a transitory period that will extend until December 31, 2034, period during which the payments of the generating companies for the associated use to the supply agreements for free and regulated customers and that were concluded prior to the publication of enactment of the law N°20.936, year 2016, will apply the same general rules for calculating the payment of the trunk transmission with some adjustments. These adjustments provide for a progressive reduction in the injection tolls paid by generators to the transmission companies, according to a proportion defined in the Transitional Article 25 of the Transmission Law, with the aim that these amounts will gradually be transferred to the single charge of transmission, which is paid by the end customers of the system.

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For the National System, Decree 23T of the Ministry of Energy is issued on February 3, 2016, and for the Zonal system, Decree 6T is issued on October 5, 2018, both decrees end their validity on December 31, 2019. However, until the Decree of the valuation process of the 2020-2023 four-year period is issued, they continue to apply, and the corresponding differences must be incorporated in the determination of the Single Charge of the corresponding semester.

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Through Exempt Resolution No. 815 of December 26, 2019, the CNE established that, from January 2020 and until such time as the final values that are established in the valorization decree of the facilities of National and Zonal transmission corresponding to the 2020-2023 four-year period, the Commission will fix the single charges for the use of the transmission based on those established in the semi-annual resolution in force in the second half of 2019 (stabilization of Transmission Charges). For the above, the CNE took into consideration that: i) the process of valorization of the transmission facilities that is currently underway will have a validity (retroactive) to January 1, 2020, and ii) that in said process a reduction of charges, among other reasons, due to the decrease in the discount rate calculated in accordance with the provisions of article 118 of the General Law of Electric Services. In accordance with the provisions of Exempt Resolution No. 815, the CNE decided to make these adjustments to the charges transferable to final customers "in order to preserve the principle of procedural economy established in Article 9 of Law No. 19,880, according to the which, the Administration must respond to the maximum economy of means effectively, avoiding delaying procedures", since not doing it" the charges to the final clients should suffer an increase, to later originate a reduction, giving rise to re-liquidations when they come into force the new process of valorization". The CNE indicates that the above has the final objective of reducing the risk of affectation to end customers. Once the valorization decree for the period 2020-2023 has been published, the calculations for the corresponding Single Charge, established in article 113 and 115 of the Law must be carried out and, therefore, the companies that own the transmission facilities will receive the remuneration (VATT) in accordance with the provisions of Article 114 of the same, in order to ensure that the transmission companies receive an annual value of the transmission per section (VATT) that constitutes the total of their remuneration.

The tariff valuation process 2020 - 2023 was delayed by over 3 years but the corresponding decree was published in El Diario Oficial (Official Gazette) On February 16th, 2023. It is expected that the Companies affected by regulated tariffs in the National and Zonal Systems will receive the new tariff from the second semester of 2023, and at that time, the amount to be redistributed among the transmission companies (for or against) will be calculated from the differences between the tariff currently in force and the new 2020 - 2023 tariff, according to the procedures applied by the National Electrical Coordinator.

The National Energy Commission issued the exempt Resolution No. 199 dated March 25, 2022, approving the Final Technical Report with the valorization of transmission systems facilities for the quadrennium 2020-2023, which was reviewed by the Office of the General Comptroller of the Republic, and subsequently the Ministry of Energy promulgated Decree 7T of 2022.

In the other hand, in relation to the state of catastrophe due to COVID19, on Saturday, August 8, 2020, Law 21,249 was published in the Official Gazette, which exceptionally provides for measures in favor of end users of health services, electricity and network gas (Basic Services Law). The law stablishes the following:

- It prohibits the cut of basic services to a group of customers, including residential users, hospitals, prisons, etc., for past due payment of this type of service during the ninety days following the publication of the law.
- For certain types of customers, such as customers who are within the 60% most vulnerable population, they may

choose whether the debts generated between March 18, 2020 and up to ninety days after the publication of this law, will be prorated in a number of equal and successive monthly installments determined by the user, which may not exceed twelve and may not incorporate fines, interest or associated costs.

- During the ninety days following the publication of this law, the power generation and transmission companies shall continue to provide their services normally to the domestic energy distribution companies and to the electricity
- Within a period of thirty days prior to the publications of this law and ninety days thereafter, exceptionally, the payment by electric cooperatives to generating and transmission companies may be made in installments, in the same number of months in which the accounts of their beneficiaries will be prorated, without fines, interest or associated expenses.

Then, on January 5, 2021, Law No. 21,301 was published in the Official Gazette, by means of which the effects of Law No. 21,249 were extended, increasing the scope for suspension of payment of basic services affected from 90 days from its publication to 270 days and extending the proration months for the payment of debts from 12 months to 36 months.

Subsequently, on May 22, 2021, Law No. 21,340 was published in the Official Gazette, by means of which the measure of not cutting off supply due to debts and the possibility of postponing the payment of debts until December 31, 2021. The number of installments to pay the debt is extended from 36 to 48, and the reach of vulnerable users is increased from 60% to 80%, for the purpose of postponing the payment of debts.

Finally, on February 11, 2022, Law 21.423 was published, regulating the apportionment and payment of debts for health and electrical services generated during the pandemic by COVID-19 and providing for subsidies to vulnerable customers to pay them. Said fiscal charge subsidies will be to contribute to the payment of debts for drinking water consumption and for the payment of debts for electricity consumption. The benefited users will correspond to those who are delinguent in the debt generated by the postponement in the payment of basic services and have an average electricity consumption of no more than 250 kilowatt hours per month. The subsidies will be deducted monthly by the sanitation service companies and the electricity distribution companies and cooperatives to the beneficiary users.

On the other hand, the debts contracted will be paid in 48 monthly installments, counted from the month of entry into force of this law, where each installment may not exceed 15% of the collection associated with the average consumption of the year 2021. Once the 48 installments, if there is a balance of the debt, it will be extinguished through agreements entered by the Ministry of Energy with the electric companies and cooperatives, respectively, which must be approved by the corresponding administrative act.

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6. MARKET RISK FACTORS

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Due to the characteristics of the Chilean electricity market and strict standards regulating the sector, Transelec S.A. is not exposed to substantial risk while operating its main line of business.

Transelec manages its risks through a corporate program, including the vision and information from the board of directors and employees in direct contact with the risks, with in the company strategy, workshops are utilized to analyzed past and potential risks. Conducting concrete actions to prevent and / or mitigate them, to lower their probability of occurrence or its impact.

At project level, the company develop the process of Stages and Decisions, which ensures that projects are guided by stablished protocols from develop of a business idea, going through the proposal presentation, adjudication and later construction or acquisition, even its launch, to ensure that the decision makers have the necessary information available and mitigate the risks in the different parts of the projects.

The main risks of the company are presented and discussed quarterly in the Board of Directors. However, the following risk factors should be mentioned and taken into consideration:

6.1 Regulatory Framework

Power transmission tariffs are established by law for 4-year periods and include a six-monthly indexation to guarantee actual annual profitability for operators. The nature of this industry means that power transmission company revenue is stable over the long term. This revenue is complemented by revenue from private contracts with large customers.

However, the fact that these tariffs are revised once every four years in the National and Zonal Power Transmission Studies could mean new tariffs that could be detrimental or less attractive for the Company in terms of investment made. There is no quarantee that the previous tariff level will be maintained in subsequent tariff cycles.

6.2 Operating Risks

Although the Company's management believes it has adequate risk coverage, in line with industry practices, including a full annual exercise of Enterprise Risk Management, it is not possible to ensure that the preventive actions and mitigations implemented (asset management, safety fringe management, insurance policies, etc.) will be sufficient to cover certain operating risks, including forces of nature, fires, damages to transmission facilities, on-the-job accidents and equipment failure.

6.3 Environmental Institutionalism and the Application of Environmental Standards and/or Policies

Transelec projects are subject to Law N° 19,300/1994 on General Environmental Guidelines ("Environmental Law") and its subsequent amendments. Transelec may run the risk of environmental permit lobbying taking longer than expected, which would delay project construction and open the possibility of fines being applied.

Preventive and mitigative measures have been identified and defined for all risks related to the environment and communities surrounding the company's facilities.

6.4 Construction Delays for New Transmission Facilities

Success of the upgrades and expansion program for the power transmission network will depend on several factors, including the cost and availability of financing. Although Transelec has experience with large-scale construction projects, the construction of new facilities could be hampered by factors commonly associated with projects, including delays for the approval of regulatory authorizations such as power concessions, lack of equipment, materials or labor, or price variation, adverse weather conditions, natural disasters or unforeseen circumstances or difficulties when it comes to taking out loans under favorable conditions and at reasonable rates. Any of the aforementioned factors could lead to delays in the partial or total completion of the capital investment program, while increasing the cost of the projects considered in this program.

6.5 Technological Changes

Transelec is compensated for investments that makes in electrical transmission facilities through an annual valuation of the existing facilities (AVI), which is performed every four years using current market prices and periodically recalculated according to the process established in the current regulation. Any significant technological advance in the equipment that are part of Transelec' facilities could lower this valuation, which would prevent partial recovery of the investments made.

6.6 Foreign Exchange Risk

Transelec has Chilean peso as its functional currency, therefore the following factors expose Transelec to foreign exchange risk:

- Transactions in U.S. dollars (construction contracts, import purchases, etc.).
- Leasing contracts that generate income indexed to US dollars.
- Accounts payables in US dollars associated to debt issued in U.S. America.
- Accounts receivables in US dollars associated to intercompany loans.
- Cross Currency Swap contracts that compensate the risks of exchange rates on the international issuances.

Exchange rate exposure is managed using a policy that involves fully hedging the Company's net balance sheet exposure using diverse instruments such as foreign exchange, forward contracts, and cross currency swaps.

The following table details the amounts of monetary assets and liabilities denominated into dollar and Chilean pesos in the periods indicated below:

In william massa.	Decen 202		December 2022	
In million pesos	Assets	Liabilities	Assets	Liabilities
Dollar (amounts associated with balance sheet items)	653,646	654,736	888,932	889,100
Chilean peso	2,724,361	2,723,271	2,560,317	2,560,149

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Below are the exchange rates (Observed Dollar) in Chilean pesos to the United States dollar; in the periods indicated.

MONTH	Average 2023 (\$)	Last Day 2023 (\$)	Average 2022 (\$)	Last Day 2022 (\$)
January	826.34	810.37	822.05	810.12
February	798.26	831.24	807.07	805.25
March	809.50	789.32	799.19	787.16
April	803.84	801.61	815.12	856.58
May	798.64	803.94	849.39	826.26
June	799.87	802.68	857.77	919.97
July	813.40	827.84	953.71	911.42
August	855.66	854.22	904.35	882.11
September	884.40	906.84	921.01	966.00
October	926.35	910.28	955.89	945.31
November	886.61	867.86	917.05	905.70
December	874.67	884.59	875.66	859.51
Average of the period	839.80	840.90	873.19	872.95

The income that Transelec is entitled to receive for its facilities belonging to the national and zonal transmission systems (VATT) and for the installations of the dedicated systems (toll contracts), are indexed to maintain their real values during the period of validity of these rates or tolls. These revenues are expressed in accordance with their base value, in dollars, and are updated according to components whose cost variation over time correlates with national or international economic indicators, considering the availability and stability of the source that issues it.

However, it cannot be ensured that Transelec will be fully protected by maintaining hedging contracts for the exchange rate. In addition, cross currency swaps and forwards contain counterparty credit risk, cash requirements on maturity dates or recouponing clauses (if any) and other associated risks.

6.7 Credit Risk

Regarding the credit risk associated with accounts receivable from the electricity transmission business, this risk is systematically incredibly low given the limited number of customers, their risk classification, and the short collection period.

However, revenues are highly concentrated on few customers that make up a large part of Transelec's future cash flow. A substantial change to the assets, financial condition and/or operating results of these particular companies could adversely affect the Company.

The following table shows the top five customers and their comparison with to the previous year:

REVENUES	December 2023	December 2023	December 2022	December 2022
	мм\$	%	мм\$	%
Enel Group	138,599	29.4%	164,026	37.3%
Quebrada Blanca TECK	48,929	10.4%	0	0.0%
CGE Group	46,243	9.8%	54,751	12.5%
Colbún Group	38,050	8.1%	44,951	10.2%
AES Gener Group	33,952	7.2%	47,094	10.7%
Engie Group (E-CL)	29,343	6.2%	35,632	8.1%
Others	136,151	28.9%	93,138	21.2%

Total	471,267	439,592
% Concentration	71.11%	78.81%

The toll agreements signed with these clients, including its subsidiaries, will generate a large part of the Company's future cash flows and, therefore, a substantial change in their assets, financial condition and/or operating income could negatively affect the Company. This risk is compensated by the excellent credit level of these clients, together with the "take or pay" type of payment of the Transelec transmission income.

In terms of the Company's credit risk associated with financial assets (time deposits, fixed-return mutual funds and sellback agreements), its treasury policy establishes certain limits on a particular institution's exposure; such limits depend on the risk rating and capital of each institution. Likewise, for investments in mutual funds, only those that have a risk classification and are bank subsidiaries.

6.8 Liquidity Risk

Liquidity risk is the risk of the Company not satisfying a need for cash or debt payment upon maturity. Liquidity risk also includes the risk of not being able to liquidate assets in a timely manner at a reasonable price.

To guarantee that Transelec can quickly react financially to investment opportunities and pay its obligations by their maturity dates, the company has a stable and predictable remuneration over time, associated with the "take or pay" income, i.e., the company has income associated with its installed capacity of assets, and not with the volume transported. in addition, it has short-term receivables and a committed line of credit for working capital of US\$250 million. This committed line of credit was first contracted on July 9, 2012, being renegotiated, and extended in 2014, 2017, 2020 and

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2021. The last renovation was on May 28, 2021, maintaining only a dollar tranche of US\$250 million and other improvements for the company. Is granted for a period of 3 years by a bank syndicate consisting of The Bank of Nova Scotia, MUFG Bank Ltd, Bank of China Ltd, Banco Santander, Sumitomo Mitsui Banking Corporation and JP Morgan Chase Bank N.A. In July 2021, China Construction Bank incorporated to the bank syndicate. This line does not include any material clause of adverse change. In January 2023, Barclays Bank incorporated to the bank syndicate, and Banco Sabadell in February 2023.

The Company is exposed to risks associated with its indebtedness, including refinancing risk when its debt matures. These risks are mitigated by using long-term debt and appropriately structuring maturities over time.

The following table presents the capital amortizations corresponding to the Company's financial liabilities, according to their maturity date, as of December 31, 2023, and December 31, 2022.

Debt Maturity (capital and interests) MCh\$	0 to 1 year	1 to 3 years	3 to 5 years	5 to 10 years	More than 10 years	Total
December 31, 2023	76,547	467,534	592,662	734,014	603,907	2,474,664
December 31, 2022	303,869	402,253	475,411	598,111	230,145	2,009,790

6.9 Interest Rate Risk

Significant changes in fair values and future cash flows of financial instruments that can be directly attributable to interest rate risks include changes in the net proceeds from financial instruments whose cash flows are determined in reference to floating interest rates and changes in the value of financial instruments with fixed cash flows.

The Company's assets are primarily fixed and long-lived intangible assets. Consequently, financial liabilities used to finance such assets consist primarily of long-term liabilities at fixed rates. This debt is recorded in the balance sheet at amortized cost.

The objective of interest rate risk management is to achieve a balanced debt structure, decrease the impact on costs due to interest rate variations and, reduce volatility in the income statement.

All the debt as of December 31, 2023, and as of December 31, 2022, was at a fixed rate. However, in the case of UF indexed debt, variations in inflation rates could potentially affect the Company's financial expenses.

UF Values

MONTH	Average 2023 (\$)	Last Day 2023 (\$)	Average 2022 (\$)	Last Day 2022 (\$)
January	35,227.24	35,287.50	31,096.09	31,212.65
February	35,382.14	35,509.68	31,365.30	31,539.20
March	35,579.62	35,575.48	31,669.70	31,727.74
April	35,666.65	35,838.55	31,905.76	32,176.49
May	35,969.53	36,032.89	32,453.99	32,679.54
June	36,069.31	36,089.48	32,894.82	33,086.83
July	36,079.89	36,049.05	33,268.63	33,417.26
August	36,068.70	36,130.31	33,616.11	33,836.51
September	36,175.90	36,197.53	34,059.41	34,258.23
October	36,273.59	36,388.07	34,446.46	34,600.35
November	36,489.40	36,489.40	34,722.91	34,811.80
December	36,669.38	36,789.36	34,948.74	35,110.98
Average of the period	35,970.95	36,031.44	33,037.33	33,204.80

6.10 Other Risks

In addition to the previously mentioned, the company faces other risks such as cybersecurity, legal, market, counterpart, and reputational risks.

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Relevant consolidated facts

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Relevant facts

- 1) In compliance with the provisions of Article 9 and the second paragraph of Stock Market Law No 18.045 Article 10, the following relevant fact was reported on March 30, 2023:
- At a meeting held on March 30, 2023, the Transelec S.A. Board of Directors agreed to announce the schedule of a shareholders meeting on April 28, 2023 in order to announce the following issues to the shareholders and request their approval:
- 1. The Annual Report, General Balance Sheet, Financial Statements and External Auditors Report corresponding to the period ending on December 31st 2022.
- 2. Final dividend distribution. In this regard, the Transelec S.A. Board of Directors agreed to propose to the shareholders the distribution of the amount of CLP\$32.337 MM as a final dividend corresponding to the 2022 fiscal year.
- 3. Board of Directors election.
- 4. Board of Directors and Audit Committee salaries.
- 5. Appointment of External Auditors.
- 6. The newspaper to be used to announce shareholder meetings.
- 7. Agreements reached by the Board of Directors regarding issues contained in Articles 146 and following of the Corporations Law.
- 8. Other issues of interest for the corporation and for consideration by the Board of Directors.

- 2) On April 19, 2023, in compliance with Article 9 and the second paragraph of Article 10 of Law No. 18,045 on the Securities Market, the placement of series "V" and "X" bonds of Transelec S.A. was reported as a material fact to the CME
- 3) On April 28, 2023, in compliance with Article 9 and the second paragraph of Article 10 of Law No. 18,045 on the Securities Market. it was reported as a material fact that on April 28, 2023, the ordinary shareholders' meeting of the company was held, and the following resolutions were adopted:
- a) Approval of the Annual Report, Balance Sheet, Financial Statements, and External Auditors' Report for the period ended December 31, 2022.
- b) Approval of the distribution of the definitive dividend for the year 2021, totaling CLP \$32,337 million, equivalent to 30% of the net income for the year 2022.
- c) Appointment of the members of the Board of Directors, which is composed as follows: Mr. Scott Lawrence as regular director and Mr. Álfredo Ergas Segal as his respective alternate director; Mr. Tao He as regular director and Mr. Tai Cheng as his respective alternate director; Mr. Richard Cacchione as regular director and Mr. Michael Rosenfeld as his respective alternate director; Mr. Jordan Anderson as regular director and Mr. Jon Perry as his respective alternate director; Mr. Mario Valcarce Durán as regular director and Mr. José Miguel Bambach Salvatore as his respective alternate director; Mr. Blas Tomic Errázuriz as regular director and Mr. Patricio Reves Infante as his respective alternate director; Mr. Juan Benabarre Benaiges as regular director and Mr. Roberto Munita Valdés as his respective alternate director; Ms. Ximena Clark Núñez as regular director and Mr. Claudio Campos Bierwirth as her respective alternate director; and Ms. Andrea Butelmann Peisajoff as regular director and Mr. Juan Agustín Laso Bambach as her respective alternate director.
- d) Set the remuneration of the Board of Directors and the Audit Committee.
- e) Approval of the appointment of Deloitte as external auditors for the year 2023.
- f) Designation of Diario Financiero as the newspaper to publish the notices convening shareholders' meetings.

- g) The agreements adopted by the Board of Directors on matters contained in Articles 146 et seg. of the Corporations Law were reported.
- 4) On May 31, 2023, in compliance with Article 9 and the second paragraph of Article 10 of Law No. 18,045 on the Securities Market, it was reported as a material fact that Mr. Scott Lawrence resigned from the Board of Directors of Transelec S.A. with immediate effect
- 5) On June 27, 2023, in compliance with Article 9 and the second paragraph of Article 10 of Law No. 18,045 on the Securities Market, it was reported as a material fact that, as of the same date, in Ordinary Session No. 244, the Board of Directors of Transelec S.A. elected Mr. Alfredo Ergas Segal as the chairman.
- 6) On June 27, 2023, in compliance with Article 9 and the second paragraph of Article 10 of Law No. 18,045 on the Securities Market, the following material fact was reported:
- In Ordinary Session No. 244, the Board of Directors of Transelec S.A. summoned an extraordinary shareholders' meeting to be held on July 10, 2023, at 09:00 hrs., in order to submit a dividend distribution for the approval of the shareholders.
- 7) On July 11, 2023, and in compliance with the provisions of article 9 and the second paragraph of article 10 of Law No. 18,045, on the Securities Market, the following was reported as an essential fact:
- That on July 10, 2023, an extraordinary meeting of shareholders of the company was held, in which it was agreed to distribute dividends for a total of \$201,630,000,000 pesos, which would be paid starting August 17, 2023.

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Statement of responsibility

The Directors and the Chief Executive Officer of Transelec S.A., who have signed this statement, are responsible for the accuracy of the information contained in this 2023 Integrated Annual Report, in accordance with General Rule No. 461 issued by the Financial Market Commission.

Alfredo Ergas

Presidente R.U.N 9.574.295-3

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Richard Cacchione 2024 14:22:28 GMT-3

Director Extranjero

Jordan Anderson²024 13:01:55 GMT-3 Tao He

Director Extranjero

Director Extranjero

4 abr. 2024 15:25:30 GMT-3 Mario Valcarce Duran 13:01:39 GMT

Director R.U.N 5.850.972-8 Blas Tomic Errazuriz 19:36:50 GMT-3

Director R.U.N 5.390.891-8

Juan Benabarre Benaiges

R.U.N 5.899.848-6

27 mar. 2024 12:37:51 GM Andrea Butelmann Peisajoff

Directora R.U.N 6.383.159-k Ximena Clark Nunez 20:06:01 GMT-3

Directora R.U.N 11.493.586-7

Arturo Le Blanc Cerda

R.U.N 10.601.441-8